


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU Q-3-9-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-44004			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1946 FSL 796 FWL		NWSW	3	9.0 S	17.0 E	S			
Top of Uppermost Producing Zone	1514 FSL 1199 FWL		NWSW	3	9.0 S	17.0 E	S			
At Total Depth	1079 FSL 1581 FWL		SESW	3	9.0 S	17.0 E	S			
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 241			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 823			26. PROPOSED DEPTH MD: 6317 TVD: 6190				
27. ELEVATION - GROUND LEVEL 5159			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6317	15.5	J-55 LT&C	8.3	Premium Lite High Strength	298	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 06/06/2012			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43013514690000				APPROVAL  Permit Manager						

NEWFIELD PRODUCTION COMPANY
GMBU Q-3-9-17
AT SURFACE: NW/SW SECTION 3, T9S R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1400'
Green River	1400'
Wasatch	6120'
Proposed TD	6317'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1400' – 6120'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU Q-3-9-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,317'	15.5	J-55	LTC	4,810 2.39	4,040 2.01	217,000 2.22

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU Q-3-9-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,317'	Prem Lite II w/ 10% gel + 3% KCl	298 972	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2012, and take approximately seven (7) days from spud to rig release.

WELL LOCATION, Q-3-9-17, LOCATED
AS SHOWN IN THE NW 1/4 SW 1/4 OF
SECTION 3, T9S, R17E, S.L.B.&M.
DUCESNE COUNTY, UTAH.

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

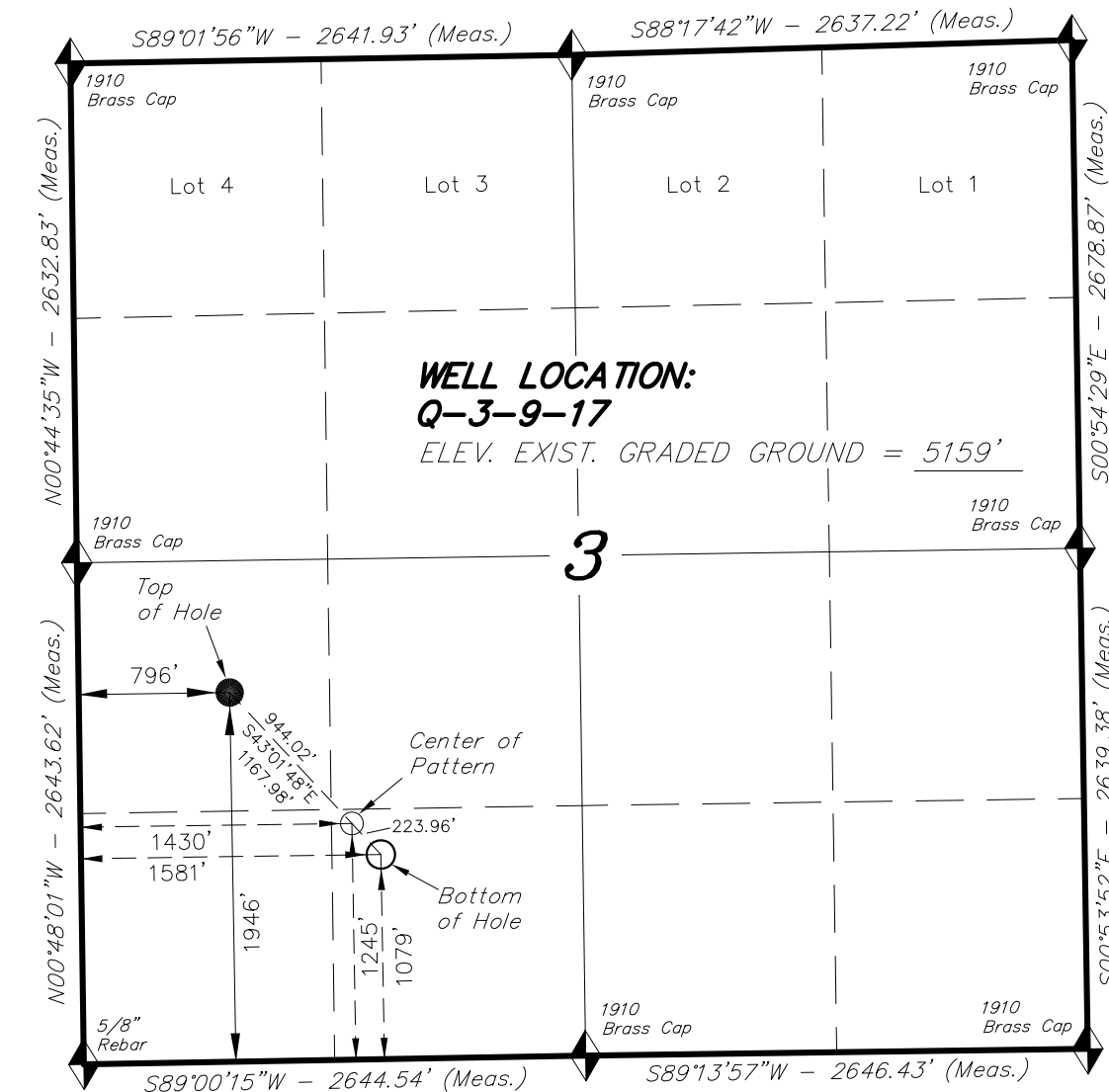
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACADEMIC SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

05-02-12
STACY W.
STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 100373
STATE OF TEXAS

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-13-11	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 05-02-12	DRAWN BY: M.W.	V3
REVISED:	SCALE: 1" = 1000'	

RECEIVED: June 06, 2012

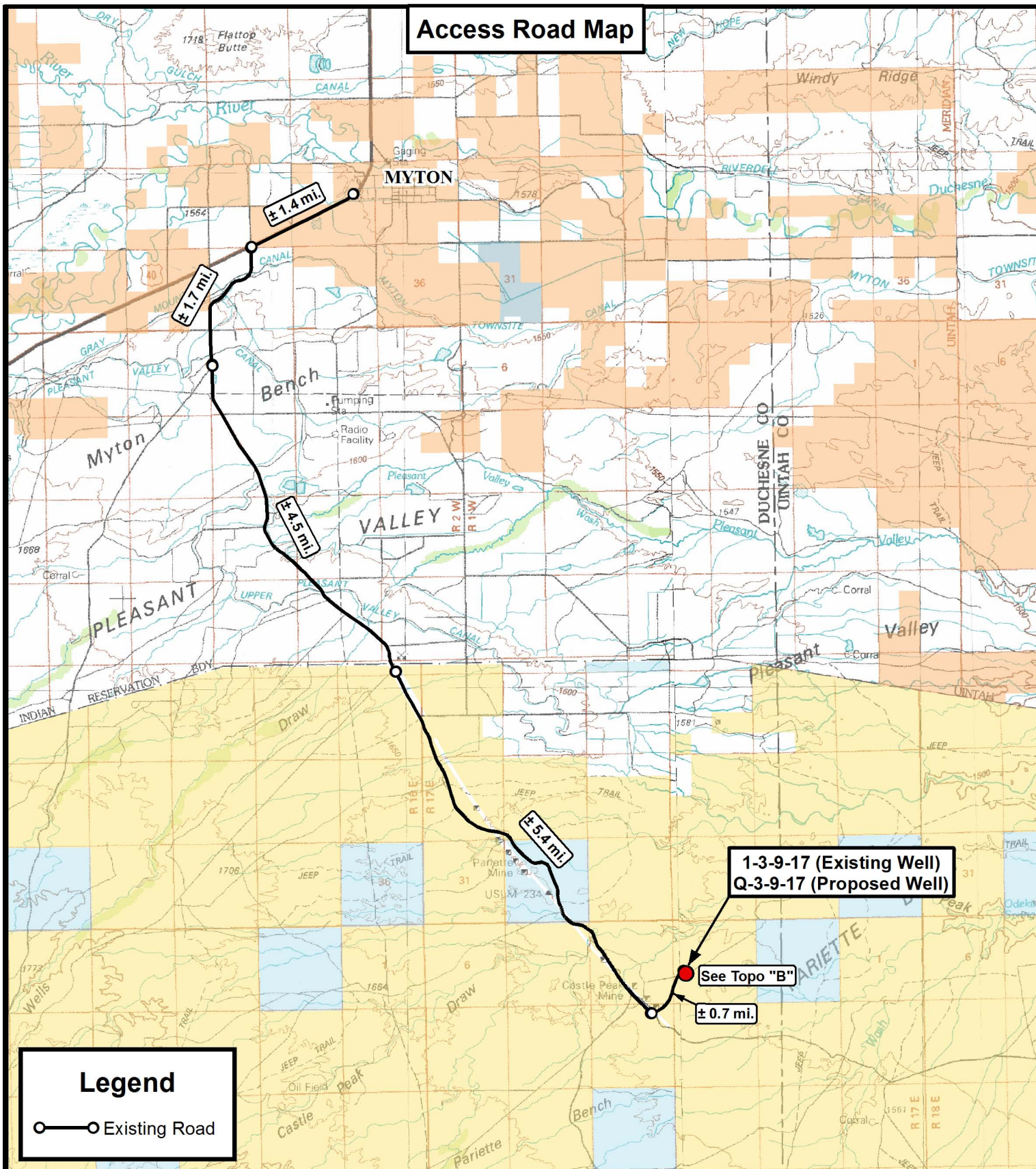


 = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

Q-3-9-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 28.97"
LONGITUDE = 109° 59' 57.57"

Access Road Map



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

1-3-9-17 (Existing Well)
Q-3-9-17 (Proposed Well)
SEC. 3, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

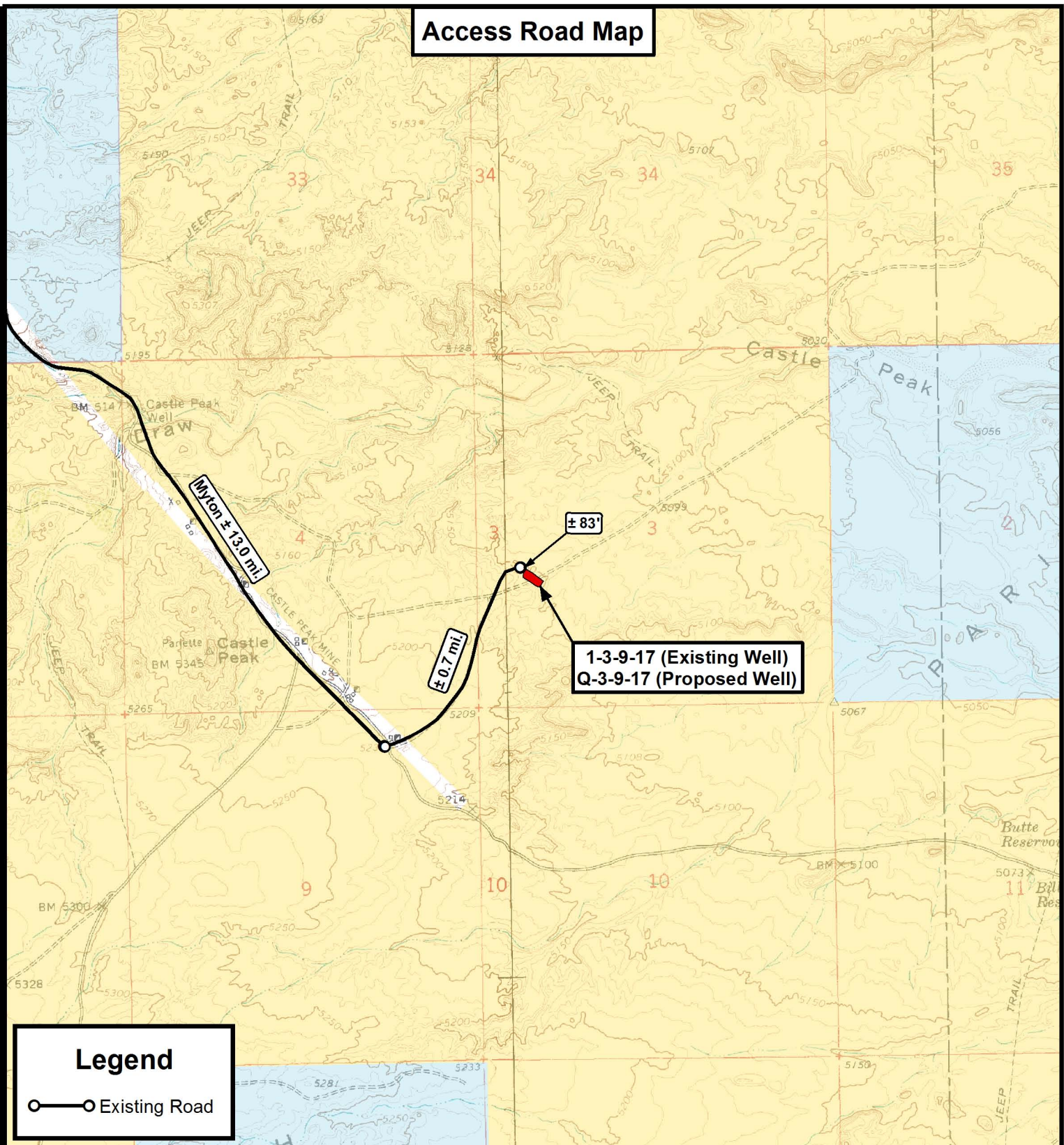
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	05-02-2012		V3
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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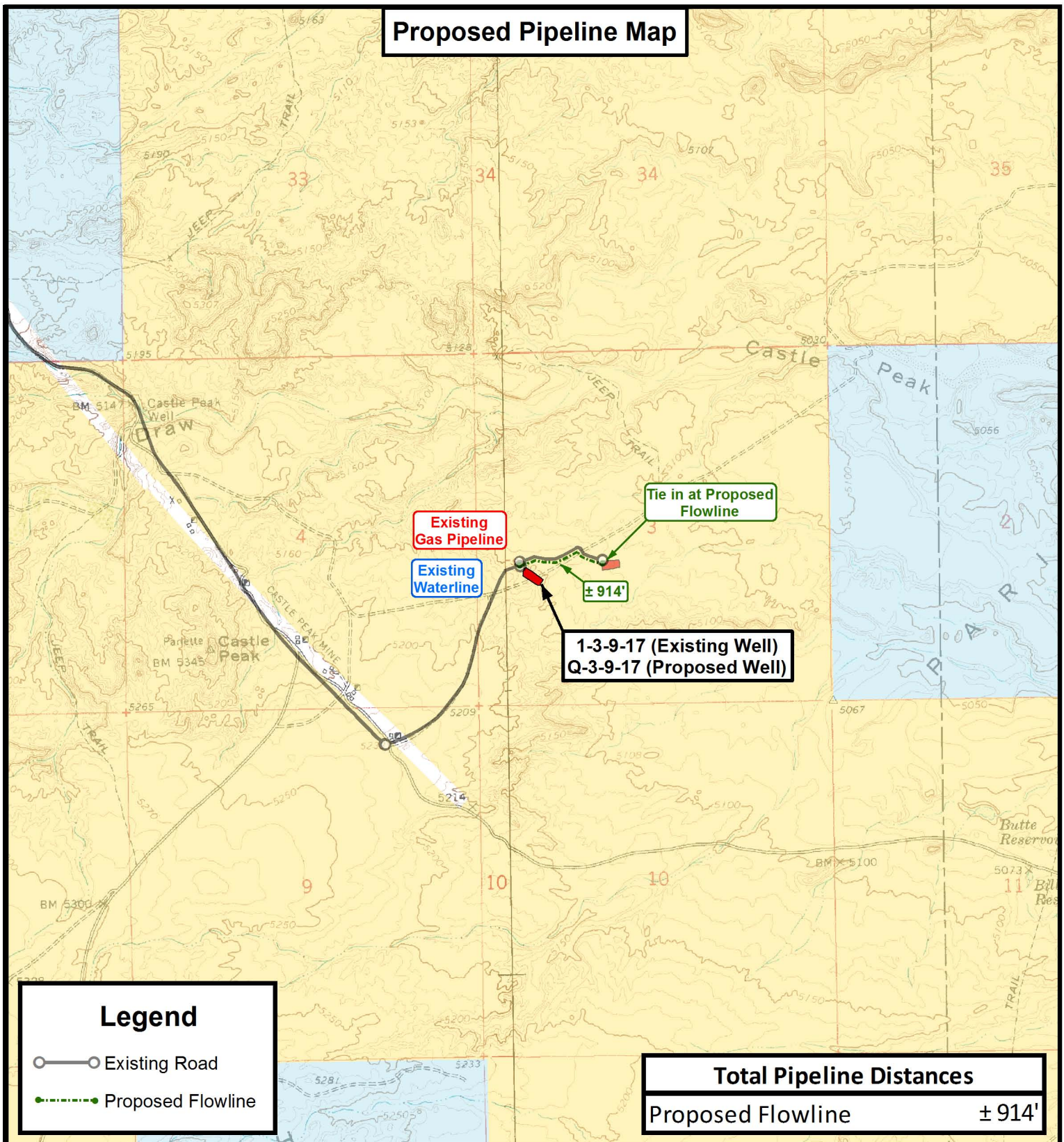
1-3-9-17 (Existing Well)
Q-3-9-17 (Proposed Well)
SEC. 3, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	05-02-12 A.P.C.	VERSION:
DATE:	02-03-2012			V3
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



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NEWFIELD EXPLORATION COMPANY

1-3-9-17 (Existing Well)
Q-3-9-17 (Proposed Well)
SEC. 3, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	05-02-12 A.P.C.	VERSION:
DATE:	02-03-2012			V3
SCALE:	1" = 2,000'			

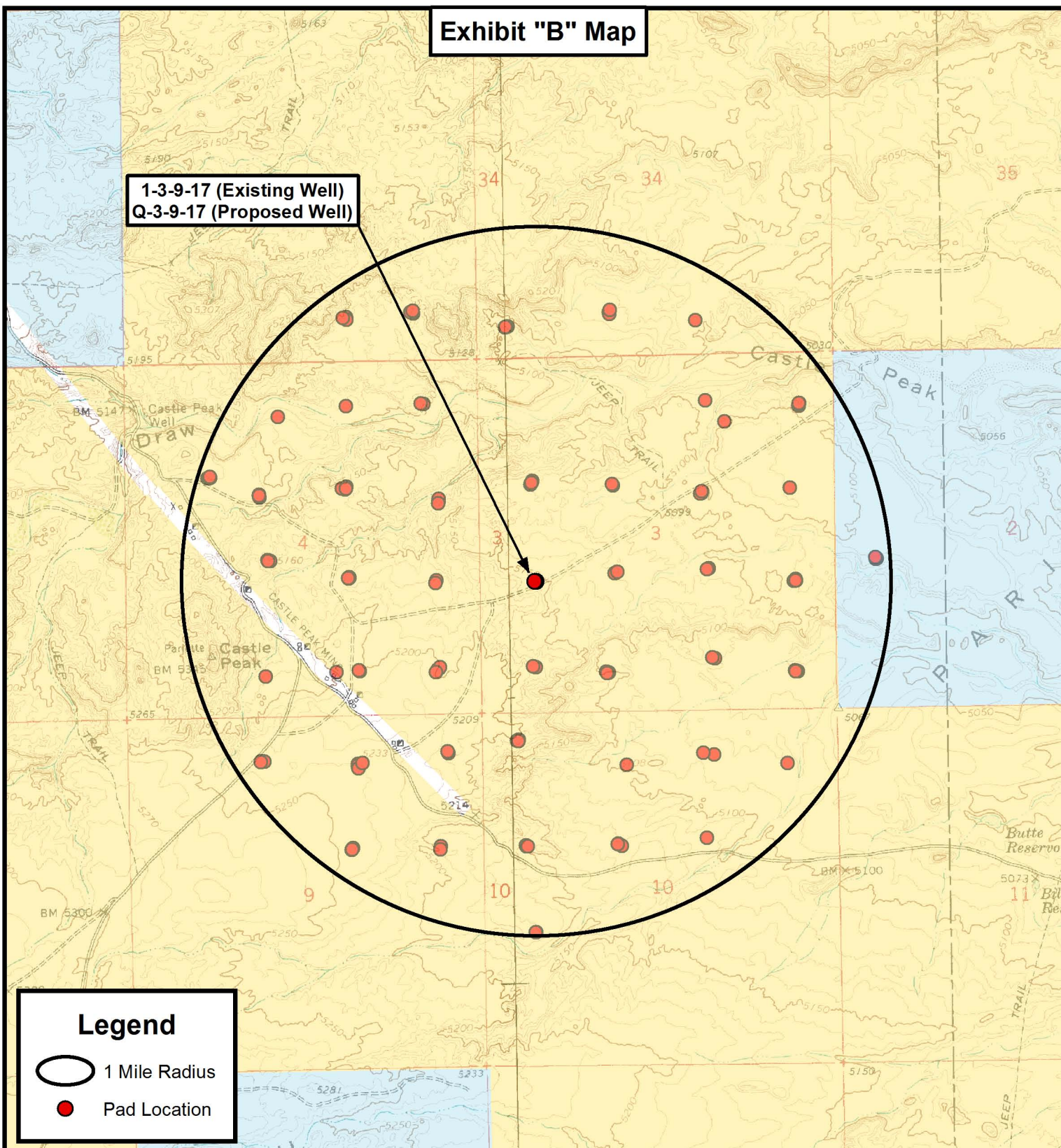
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

1-3-9-17 (Existing Well)
Q-3-9-17 (Proposed Well)

**Legend**

- 1 Mile Radius
● Pad Location

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**NEWFIELD EXPLORATION COMPANY**

1-3-9-17 (Existing Well)
Q-3-9-17 (Proposed Well)
SEC. 3, T9S, R17E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	05-02-2012		V3
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 3 T9S, R17E
Q-3-9-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

27 September, 2011





PayZone Directional Services, LLC.

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Q-3-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	Q-3-9-17 @ 5171.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	Q-3-9-17 @ 5171.0ft (Newfield Rig)
Site:	SECTION 3 T9S, R17E	North Reference:	True
Well:	Q-3-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 3 T9S, R17E, SEC 3 T9S, R17E			
Site Position:		Northing:	7,194,150.00 ft	Latitude: 40° 3' 36.209 N
From: Map		Easting:	2,062,000.00 ft	Longitude: 109° 59' 37.280 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.96 °

Well	Q-3-9-17, SHL LAT: 40 03 28.97 LONG: -109 59 57.57			
Well Position	+N/-S	-732.5 ft	Northing:	7,193,391.12 ft
	+E/-W	-1,577.5 ft	Easting:	2,060,435.04 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,171.0 ft
			Ground Level:	5,159.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/09/27	11.26	65.81	52,302

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,200.0	0.0	0.0	136.97

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,449.7	12.75	136.97	1,442.7	-68.8	64.2	1.50	1.50	0.00	136.97	
5,301.9	12.75	136.97	5,200.0	-690.1	644.2	0.00	0.00	0.00	0.00	Q-3-9-17 TGT
6,316.9	12.75	136.97	6,190.0	-853.8	797.0	0.00	0.00	0.00	0.00	



PayZone Directional Services, LLC.

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Q-3-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	Q-3-9-17 @ 5171.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	Q-3-9-17 @ 5171.0ft (Newfield Rig)
Site:	SECTION 3 T9S, R17E	North Reference:	True
Well:	Q-3-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	136.97	700.0	-1.0	0.9	1.3	1.50	1.50	0.00
800.0	3.00	136.97	799.9	-3.8	3.6	5.2	1.50	1.50	0.00
900.0	4.50	136.97	899.7	-8.6	8.0	11.8	1.50	1.50	0.00
1,000.0	6.00	136.97	999.3	-15.3	14.3	20.9	1.50	1.50	0.00
1,100.0	7.50	136.97	1,098.6	-23.9	22.3	32.7	1.50	1.50	0.00
1,200.0	9.00	136.97	1,197.5	-34.4	32.1	47.0	1.50	1.50	0.00
1,300.0	10.50	136.97	1,296.1	-46.8	43.6	64.0	1.50	1.50	0.00
1,400.0	12.00	136.97	1,394.2	-61.0	57.0	83.5	1.50	1.50	0.00
1,449.7	12.75	136.97	1,442.7	-68.8	64.2	94.1	1.50	1.50	0.00
1,500.0	12.75	136.97	1,491.8	-76.9	71.8	105.2	0.00	0.00	0.00
1,600.0	12.75	136.97	1,589.3	-93.0	86.9	127.3	0.00	0.00	0.00
1,700.0	12.75	136.97	1,686.8	-109.2	101.9	149.3	0.00	0.00	0.00
1,800.0	12.75	136.97	1,784.4	-125.3	117.0	171.4	0.00	0.00	0.00
1,900.0	12.75	136.97	1,881.9	-141.4	132.0	193.5	0.00	0.00	0.00
2,000.0	12.75	136.97	1,979.4	-157.6	147.1	215.5	0.00	0.00	0.00
2,100.0	12.75	136.97	2,077.0	-173.7	162.1	237.6	0.00	0.00	0.00
2,200.0	12.75	136.97	2,174.5	-189.8	177.2	259.7	0.00	0.00	0.00
2,300.0	12.75	136.97	2,272.1	-205.9	192.2	281.7	0.00	0.00	0.00
2,400.0	12.75	136.97	2,369.6	-222.1	207.3	303.8	0.00	0.00	0.00
2,500.0	12.75	136.97	2,467.1	-238.2	222.3	325.8	0.00	0.00	0.00
2,600.0	12.75	136.97	2,564.7	-254.3	237.4	347.9	0.00	0.00	0.00
2,700.0	12.75	136.97	2,662.2	-270.4	252.5	370.0	0.00	0.00	0.00
2,800.0	12.75	136.97	2,759.7	-286.6	267.5	392.0	0.00	0.00	0.00
2,900.0	12.75	136.97	2,857.3	-302.7	282.6	414.1	0.00	0.00	0.00
3,000.0	12.75	136.97	2,954.8	-318.8	297.6	436.2	0.00	0.00	0.00
3,100.0	12.75	136.97	3,052.3	-335.0	312.7	458.2	0.00	0.00	0.00
3,200.0	12.75	136.97	3,149.9	-351.1	327.7	480.3	0.00	0.00	0.00
3,300.0	12.75	136.97	3,247.4	-367.2	342.8	502.3	0.00	0.00	0.00
3,400.0	12.75	136.97	3,345.0	-383.3	357.8	524.4	0.00	0.00	0.00
3,500.0	12.75	136.97	3,442.5	-399.5	372.9	546.5	0.00	0.00	0.00
3,600.0	12.75	136.97	3,540.0	-415.6	388.0	568.5	0.00	0.00	0.00
3,700.0	12.75	136.97	3,637.6	-431.7	403.0	590.6	0.00	0.00	0.00
3,800.0	12.75	136.97	3,735.1	-447.9	418.1	612.7	0.00	0.00	0.00
3,900.0	12.75	136.97	3,832.6	-464.0	433.1	634.7	0.00	0.00	0.00
4,000.0	12.75	136.97	3,930.2	-480.1	448.2	656.8	0.00	0.00	0.00
4,100.0	12.75	136.97	4,027.7	-496.2	463.2	678.8	0.00	0.00	0.00
4,200.0	12.75	136.97	4,125.2	-512.4	478.3	700.9	0.00	0.00	0.00
4,300.0	12.75	136.97	4,222.8	-528.5	493.3	723.0	0.00	0.00	0.00
4,400.0	12.75	136.97	4,320.3	-544.6	508.4	745.0	0.00	0.00	0.00
4,500.0	12.75	136.97	4,417.8	-560.7	523.5	767.1	0.00	0.00	0.00
4,600.0	12.75	136.97	4,515.4	-576.9	538.5	789.2	0.00	0.00	0.00
4,700.0	12.75	136.97	4,612.9	-593.0	553.6	811.2	0.00	0.00	0.00
4,800.0	12.75	136.97	4,710.5	-609.1	568.6	833.3	0.00	0.00	0.00
4,900.0	12.75	136.97	4,808.0	-625.3	583.7	855.3	0.00	0.00	0.00
5,000.0	12.75	136.97	4,905.5	-641.4	598.7	877.4	0.00	0.00	0.00
5,100.0	12.75	136.97	5,003.1	-657.5	613.8	899.5	0.00	0.00	0.00
5,200.0	12.75	136.97	5,100.6	-673.6	628.8	921.5	0.00	0.00	0.00



PayZone Directional Services, LLC.

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Q-3-9-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	Q-3-9-17 @ 5171.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	Q-3-9-17 @ 5171.0ft (Newfield Rig)
Site:	SECTION 3 T9S, R17E	North Reference:	True
Well:	Q-3-9-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

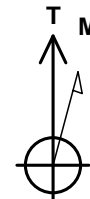
Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,301.9	12.75	136.97	5,200.0	-690.1	644.2	944.0	0.00	0.00	0.00	
5,400.0	12.75	136.97	5,295.7	-705.9	658.9	965.7	0.00	0.00	0.00	
5,500.0	12.75	136.97	5,393.2	-722.0	674.0	987.7	0.00	0.00	0.00	
5,600.0	12.75	136.97	5,490.7	-738.1	689.1	1,009.8	0.00	0.00	0.00	
5,700.0	12.75	136.97	5,588.3	-754.3	704.1	1,031.8	0.00	0.00	0.00	
5,800.0	12.75	136.97	5,685.8	-770.4	719.2	1,053.9	0.00	0.00	0.00	
5,900.0	12.75	136.97	5,783.3	-786.5	734.2	1,076.0	0.00	0.00	0.00	
6,000.0	12.75	136.97	5,880.9	-802.7	749.3	1,098.0	0.00	0.00	0.00	
6,100.0	12.75	136.97	5,978.4	-818.8	764.3	1,120.1	0.00	0.00	0.00	
6,200.0	12.75	136.97	6,076.0	-834.9	779.4	1,142.2	0.00	0.00	0.00	
6,300.0	12.75	136.97	6,173.5	-851.0	794.4	1,164.2	0.00	0.00	0.00	
6,316.9	12.75	136.97	6,190.0	-853.8	797.0	1,168.0	0.00	0.00	0.00	

Targets										
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
Q-3-9-17 TGT - plan hits target center - Circle (radius 75.0)	0.00	0.00	5,200.0	-690.1	644.2	7,192,711.95	2,061,090.71	40° 3' 22.150 N	109° 59' 49.285 W	

API Well Number: 43013514690000



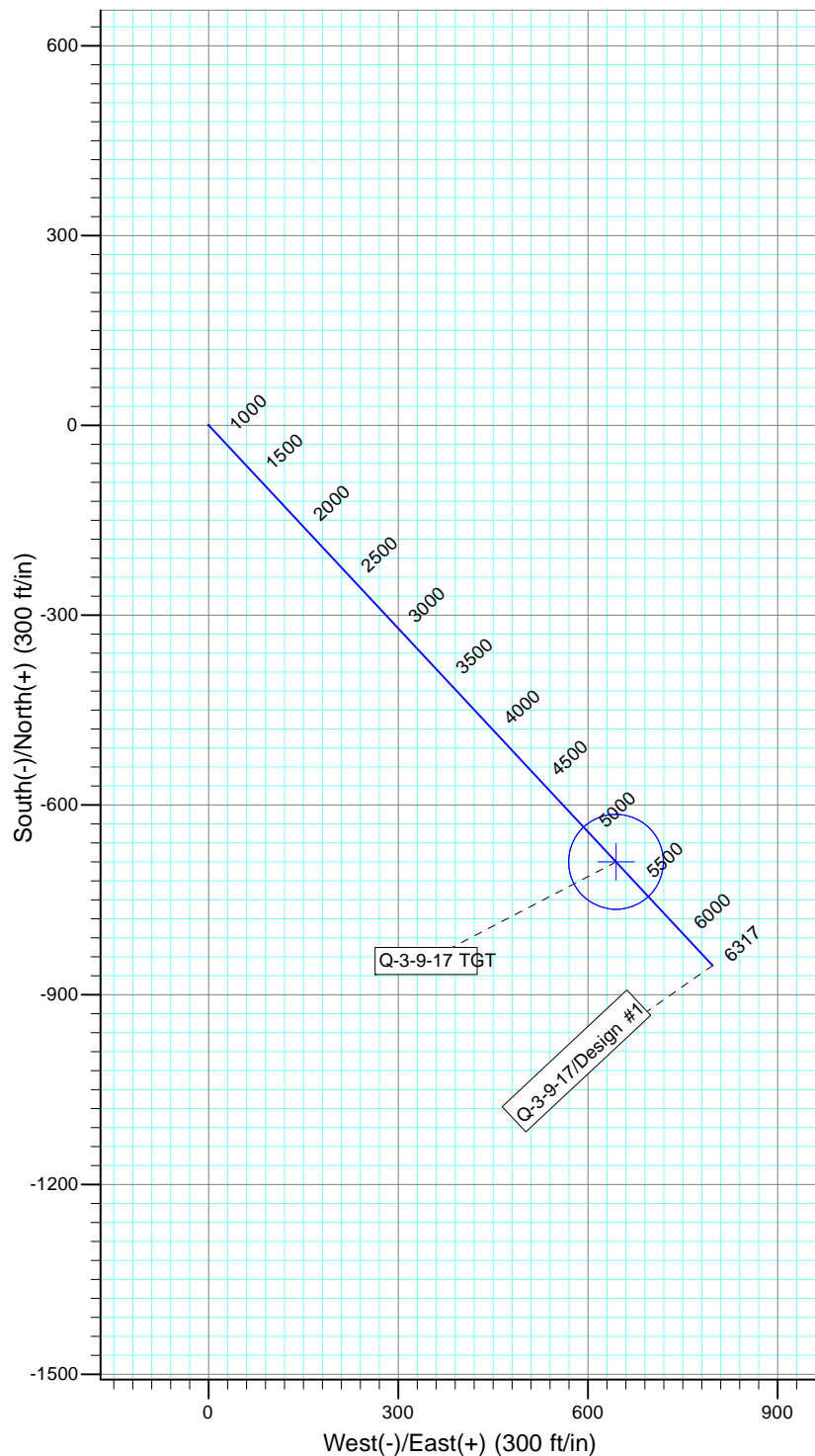
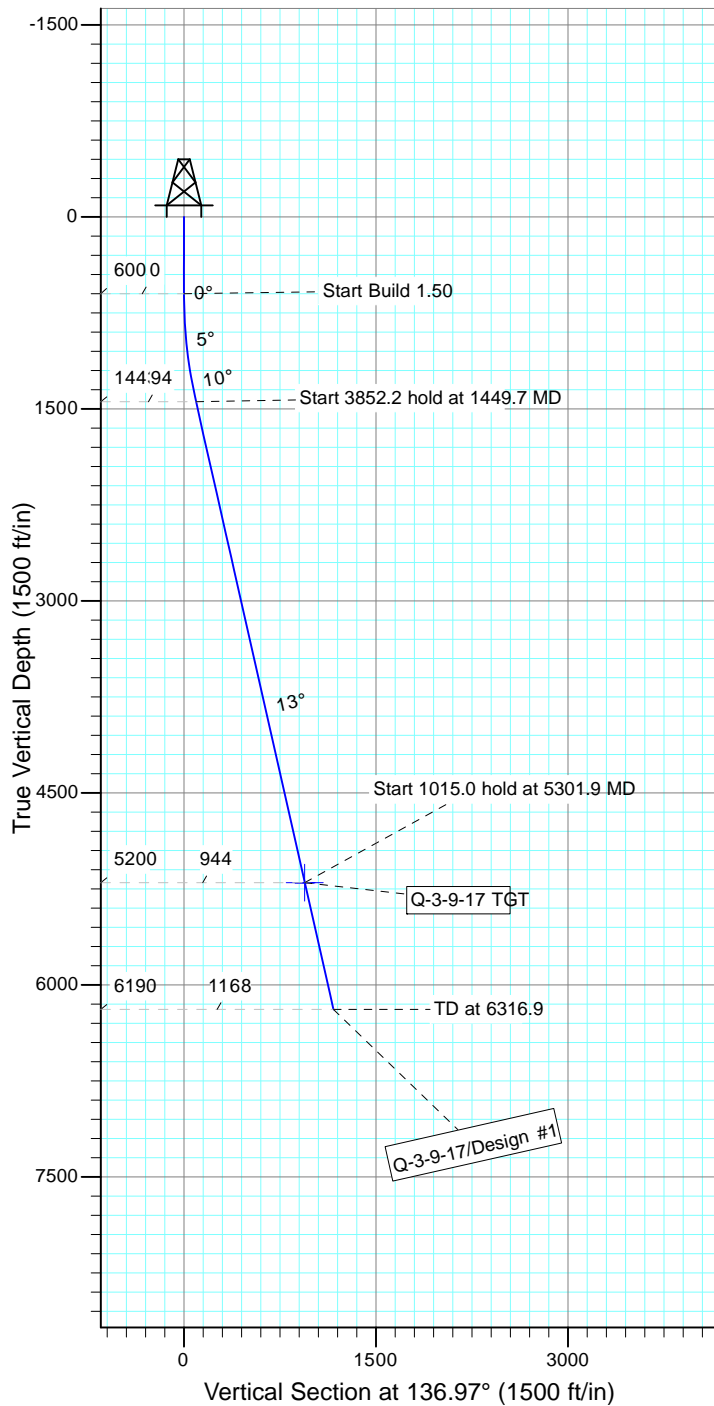
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: Q-3-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.26°

Magnetic Field
 Strength: 52302.4snT
 Dip Angle: 65.81°
 Date: 2011/09/27
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-3-9-17 TGT	5200.0	-690.1	644.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1449.7	12.75	136.97	1442.7	-68.8	64.2	1.50	136.97	94.1	
4	5301.9	12.75	136.97	5200.0	-690.1	644.2	0.00	0.00	944.0	Q-3-9-17 TGT
5	6316.9	12.75	136.97	6190.0	-853.8	797.0	0.00	0.00	1168.0	



**NEWFIELD PRODUCTION COMPANY
GMBU Q-3-9-17
AT SURFACE: NW/SW SECTION 3, T9S R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU Q-3-9-17 located in the NW 1/4 SW 1/4 Section 3, T9S R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 11.6 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly – 0.7 miles \pm to the existing 1-3-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 1-3-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-12-MQ-0160b,p 4/6/12, prepared by Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 3/12/12. See attached report cover pages, Exhibit "D".

Surface Flow Line

Newfield requests 914' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU Q-3-9-17 was on-sited on 5/24/12. The following were present; Corie Miller (Newfield Production), Janna Simonsen (Bureau of Land Management), and Dave Gordon (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU Q-3-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU Q-3-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**
Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

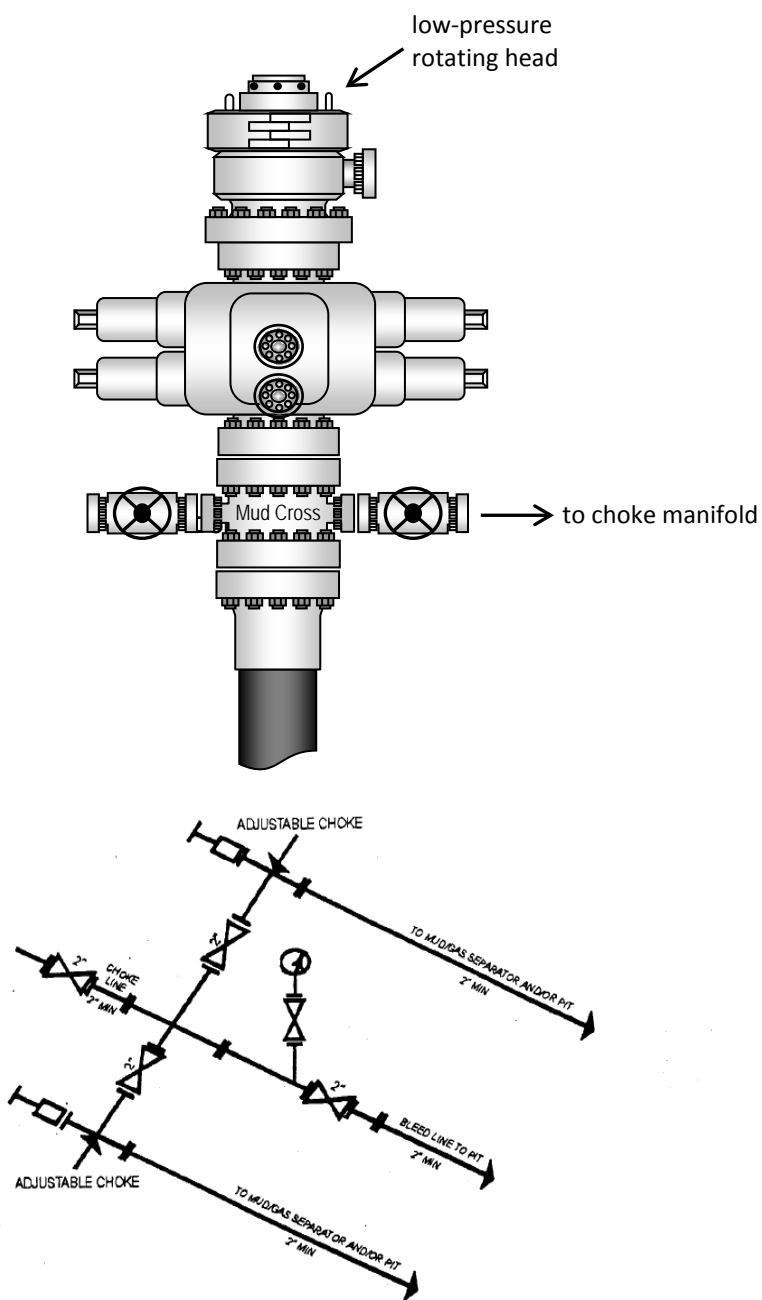
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #Q-3-9-17, Section 3, Township 9S, Range 17E: Lease UTU-44004 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

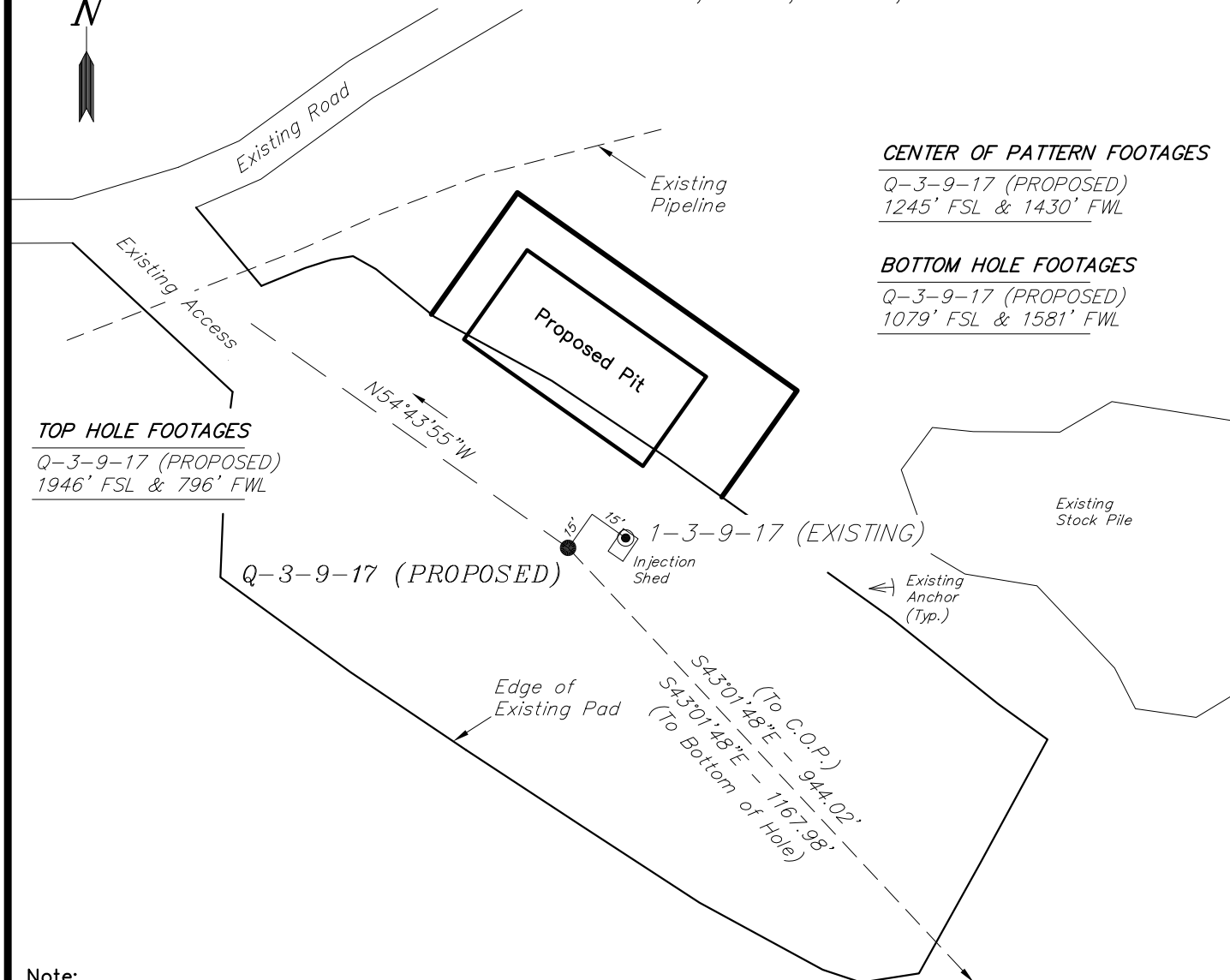
6/4/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY**WELL PAD INTERFERENCE PLAT****1-3-9-17 (Existing Well)****Q-3-9-17 (Proposed Well)***Pad Location: NWSW Section 3, T9S, R17E, S.L.B.&M.***CENTER OF PATTERN FOOTAGES**

Q-3-9-17 (PROPOSED)
1245' FSL & 1430' FWL

BOTTOM HOLE FOOTAGES

Q-3-9-17 (PROPOSED)
1079' FSL & 1581' FWL

TOP HOLE FOOTAGES

Q-3-9-17 (PROPOSED)
1946' FSL & 796' FWL

Note:

Bearings are based
on GPS Observations.

RELATIVE COORDINATES
From Top Hole to C.O.P.

WELL	NORTH	EAST
Q-3-9-17	-690'	644'

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
Q-3-9-17	-854'	797'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
1-3-9-17	40° 03' 29.00"	109° 59' 57.29"
Q-3-9-17	40° 03' 28.97"	109° 59' 57.57"

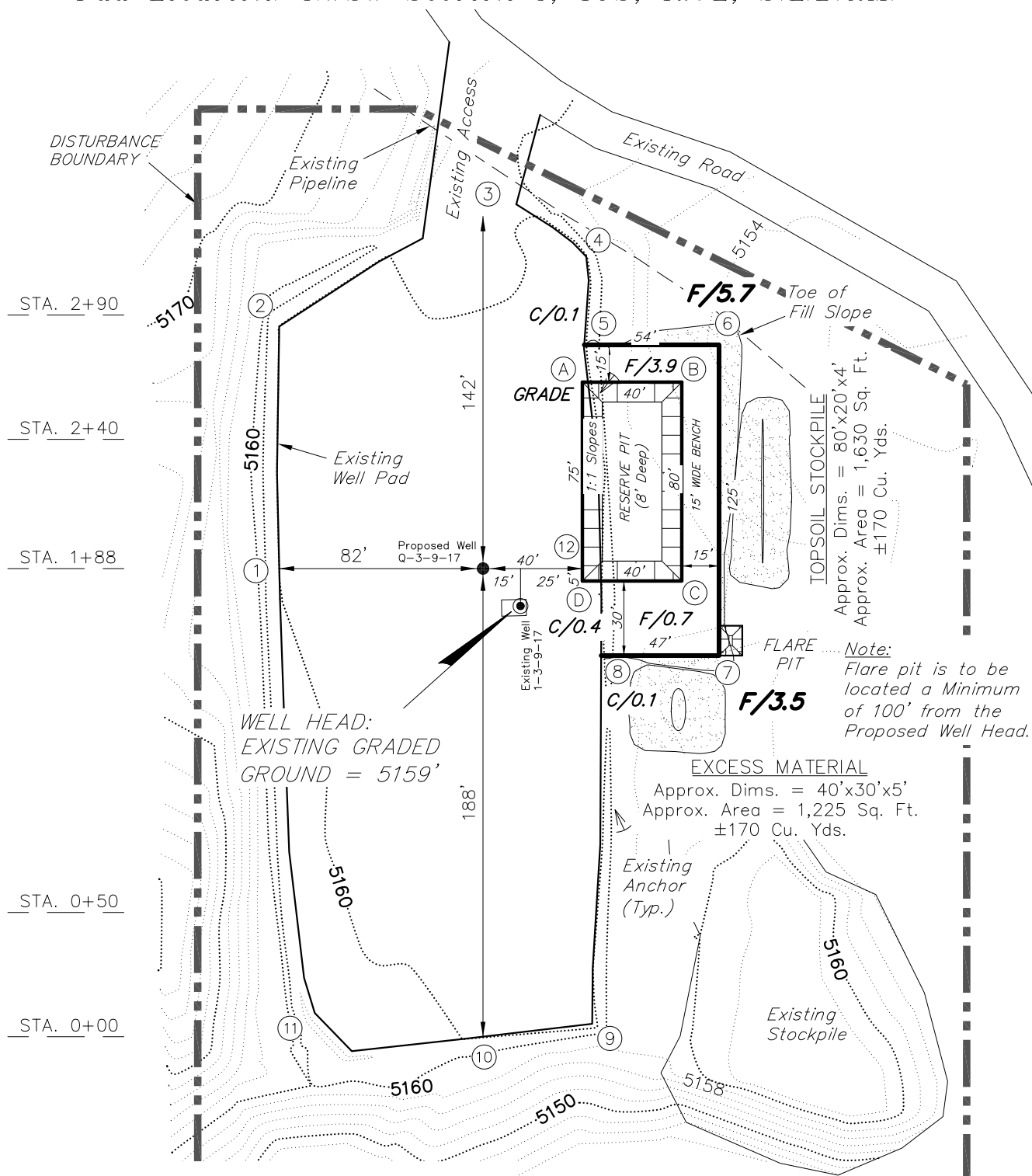
SURVEYED BY: S.V. DATE SURVEYED: 05-13-11 VERSION: V3
 DRAWN BY: M.W. DATE DRAWN: 05-02-12
 SCALE: 1" = 60' REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: June 06, 2012

NEWFIELD EXPLORATION COMPANY**LOCATION LAYOUT****1-3-9-17 (Existing Well)****Q-3-9-17 (Proposed Well)***Pad Location: NWSW Section 3, T9S, R17E, S.L.B.&M.*

PREVAILING WIND

**NOTE:**

The topsoil & excess material areas are calculated as being mounds containing 340 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

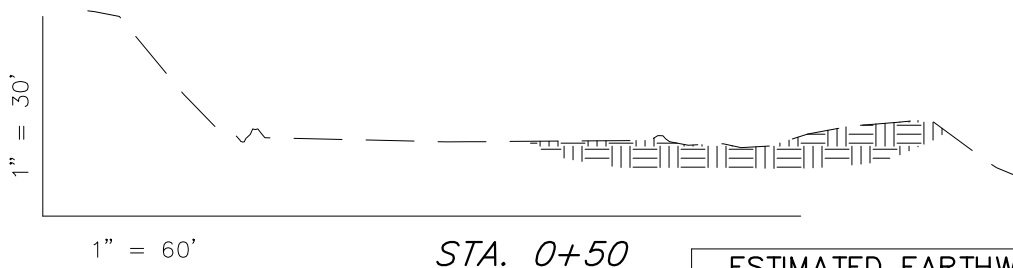
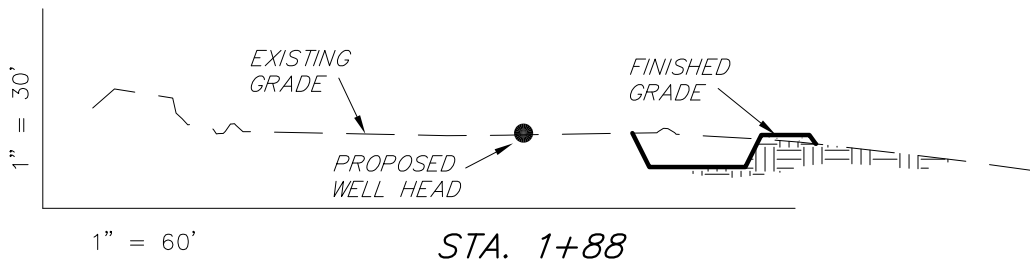
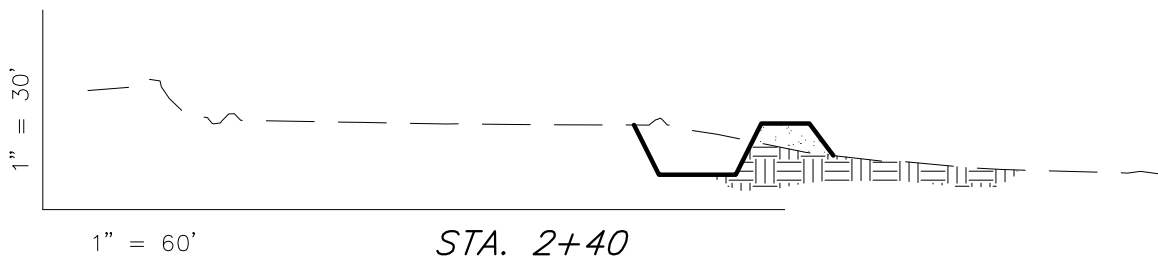
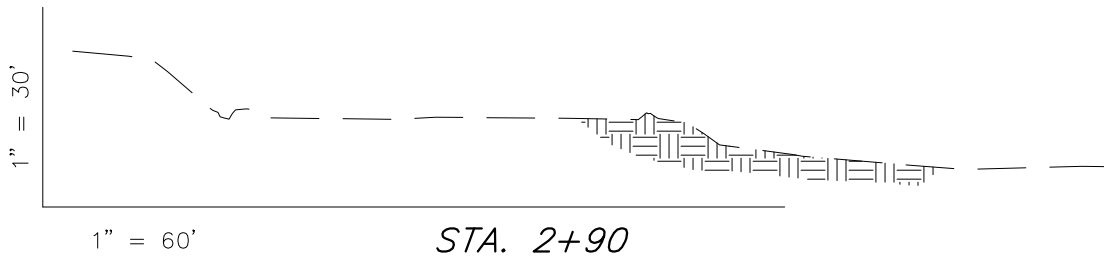
Note:

Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: S.V.	DATE SURVEYED: 05-13-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 01-31-12	V3
SCALE: 1" = 60'	REVISED: M.W. - 05-02-12	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: June 06, 2012

NEWFIELD EXPLORATION COMPANY***CROSS SECTIONS******1-3-9-17 (Existing Well)******Q-3-9-17 (Proposed Well)****Pad Location: NWSW Section 3, T9S, R17E, S.L.B.&M.*

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	0	350	Topsoil is not included in Pad Cut	-350
PIT	500	0		500
TOTALS	500	350	160	150

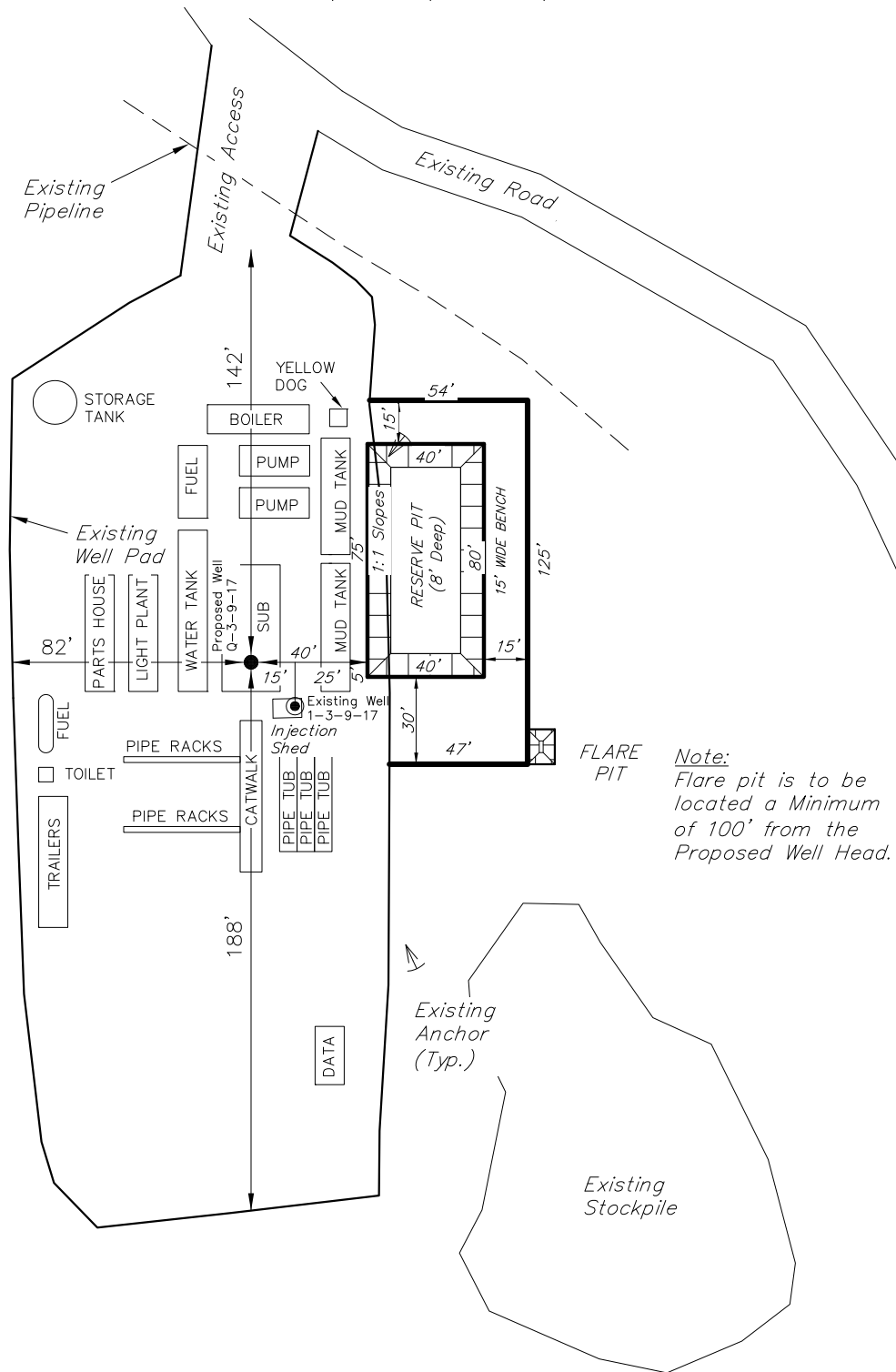
SURVEYED BY: S.V.	DATE SURVEYED: 05-13-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 01-31-12	V3
SCALE: 1" = 60'	REVISED: M.W. - 05-02-12	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

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NEWFIELD EXPLORATION COMPANY**TYPICAL RIG LAYOUT****1-3-9-17 (Existing Well)****Q-3-9-17 (Proposed Well)***Pad Location: NWSW Section 3, T9S, R17E, S.L.B.&M.*

PREVAILING WIND



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.V.	DATE SURVEYED: 05-13-11	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 01-31-12	V3
SCALE: 1" = 60'	REVISED: M.W. - 05-02-12	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

RECEIVED: June 06, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 11, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51461	GMBU R-29-8-17	Sec 29 T08S R17E 0676 FSL 1990 FWL
	BHL	Sec 29 T08S R17E 1679 FSL 2467 FEL
43-013-51467	GMBU H-9-9-17	Sec 09 T09S R17E 0725 FNL 1875 FEL
	BHL	Sec 09 T09S R17E 1509 FNL 2495 FWL
43-013-51468	GMBU E-10-9-17	Sec 04 T09S R17E 0675 FSL 0647 FEL
	BHL	Sec 10 T09S R17E 0075 FNL 0156 FWL
43-013-51469	GMBU Q-3-9-17	Sec 03 T09S R17E 1946 FSL 0796 FWL
	BHL	Sec 03 T09S R17E 1079 FSL 1581 FWL
43-013-51470	GMBU P-3-9-17	Sec 04 T09S R17E 0690 FSL 0631 FEL
	BHL	Sec 03 T09S R17E 1386 FSL 0186 FWL
43-013-51471	GMBU O-7-9-17	Sec 12 T09S R16E 2560 FNL 0320 FEL
	BHL	Sec 07 T09S R17E 1703 FSL 0089 FWL
43-013-51472	GMBU I-9-9-17	Sec 09 T09S R17E 0746 FNL 1874 FEL
	BHL	Sec 09 T09S R17E 1552 FNL 1081 FEL
43-013-51473	GMBU P-7-9-17	Sec 12 T09S R16E 1930 FSL 0740 FEL
	BHL	Sec 07 T09S R17E 1085 FSL 0230 FWL

RECEIVED: June 12, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51474	GMBU R-3-9-17	Sec 03 T09S R17E 0577 FSL 1858 FWL BHL Sec 03 T09S R17E 1445 FSL 2479 FEL
43-013-51475	GMBU K-4-9-17	Sec 03 T09S R17E 1888 FNL 0749 FWL BHL Sec 04 T09S R17E 2396 FSL 0032 FEL
43-013-51476	GMBU S-9-9-17	Sec 09 T09S R17E 0783 FSL 0722 FEL BHL Sec 09 T09S R17E 1445 FSL 1487 FEL
43-013-51477	GMBU C-9-9-17	Sec 04 T09S R17E 0669 FSL 1839 FEL BHL Sec 09 T09S R17E 0191 FNL 2460 FWL
43-013-51478	GMBU D-10-9-17	Sec 03 T09S R17E 0585 FSL 1839 FWL BHL Sec 10 T09S R17E 0288 FNL 1243 FWL
43-013-51480	GMBU T-5-9-17	Sec 04 T09S R17E 1936 FSL 0500 FWL BHL Sec 05 T09S R17E 1282 FSL 0261 FEL
43-013-51481	GMBU F-7-9-17	Sec 12 T09S R16E 2555 FNL 0370 FEL BHL Sec 07 T09S R17E 0955 FNL 0126 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.06.11 10:34:31 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-11-12

RECEIVED: June 12, 2012



VIA ELECTRONIC DELIVERY

June 8, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU Q-3-9-17
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 3: NWSW (UTU-44004)
1946' FSL 796' FWL

At Target: T9S-R17E Section 3: SESW (UTU-75037)
1079' FSL 1581' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 6/6/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in cursive script that reads "Leslie Burget".

Leslie Burget
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU44004
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU Q-3-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1946FSL 796FWL At proposed prod. zone SESW 1079FSL 1581FWL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 13.8		11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 241'	16. No. of Acres in Lease 40.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 20.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 823'	13. State UT
19. Proposed Depth 6317 MD 6190 TVD	20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5159 GL	22. Approximate date work will start 09/30/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 06/06/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

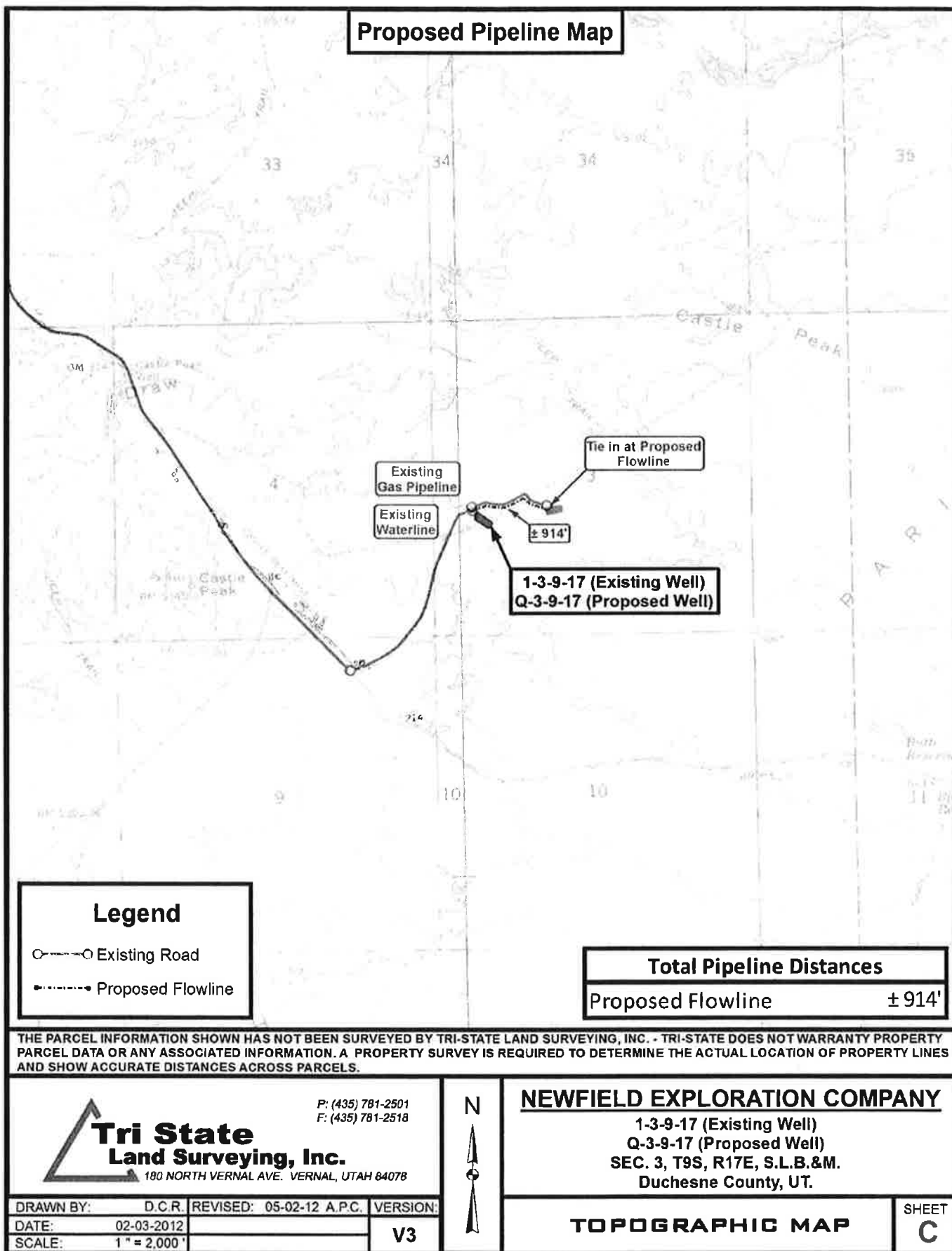
Electronic Submission #139912 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

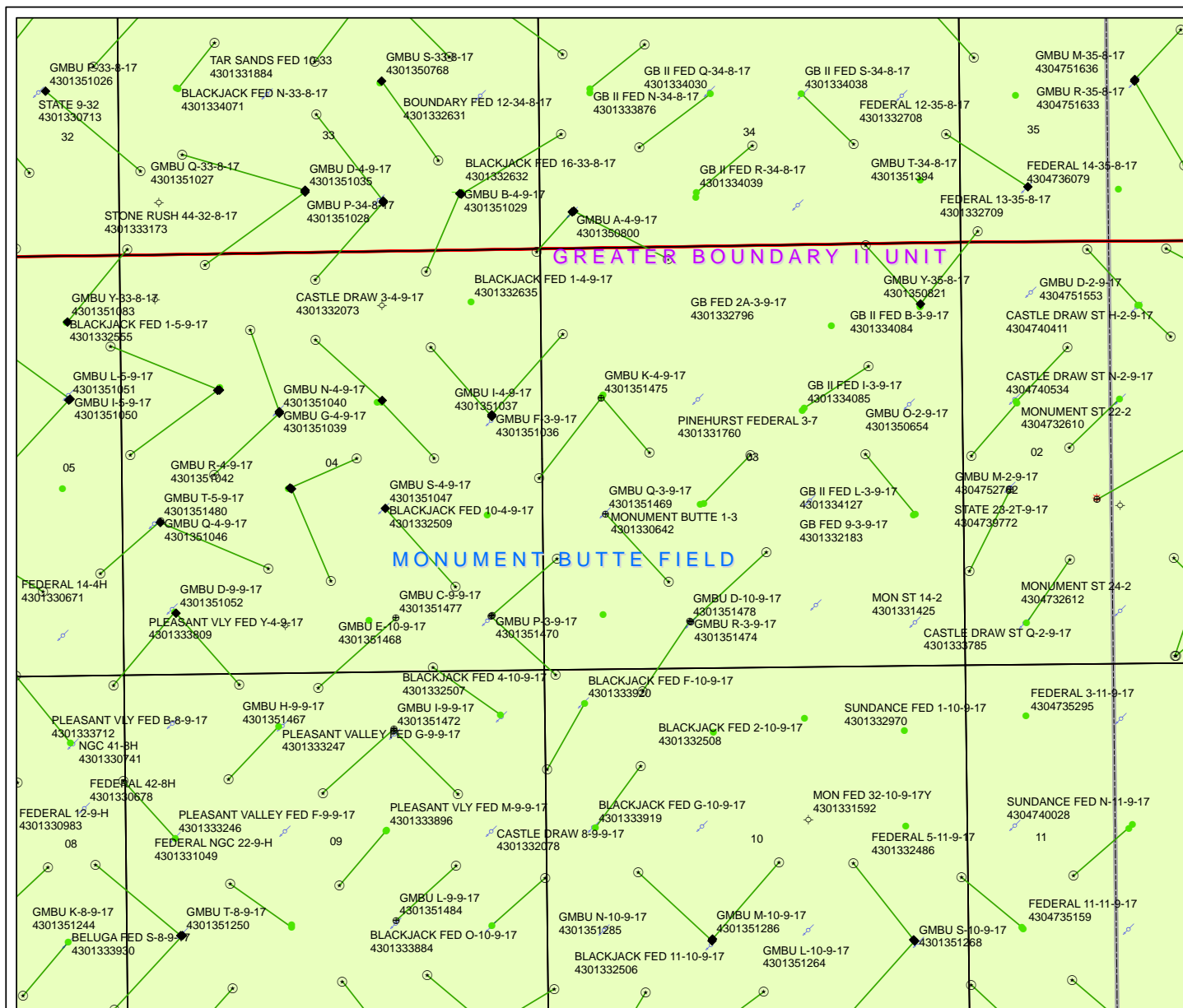
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

API Well Number: 43013514690000

Additional Operator Remarks:

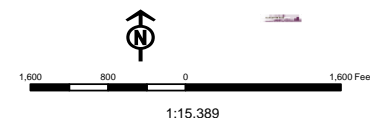
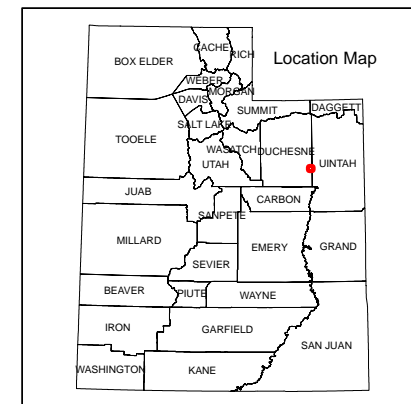
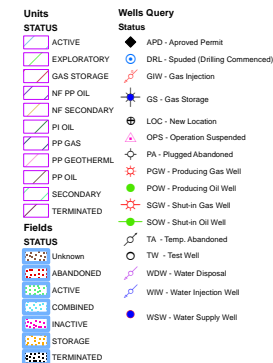
SURFACE LEASE: UTU-44004
BOTTOM HOLE LEASE: UTU-75037





API Number: 4301351469
Well Name: GMBU Q-3-9-17
Township T0.9 . Range R1.7 . Section 03
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/6/2012

API NO. ASSIGNED: 43013514690000

WELL NAME: GMBU Q-3-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWSW 03 090S 170E

Permit Tech Review: ☒

SURFACE: 1946 FSL 0796 FWL

Engineering Review: ☐

BOTTOM: 1079 FSL 1581 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.05806

LONGITUDE: -109.99931

UTM SURF EASTINGS: 585347.00

NORTHINGS: 4434680.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-44004

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000493☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: GMBU (GRRV)

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: June 18, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU Q-3-9-17
API Well Number: 43013514690000
Lease Number: UTU-44004
Surface Owner: FEDERAL
Approval Date: 6/18/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JUN 11 2012FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER
BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU44004
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU Q-3-9-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 51469 43-013-51469
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1946FSL 796FWL At proposed prod. zone SESW 1079FSL 1581FWL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 13.8		11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 241'	16. No. of Acres in Lease 40.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 823'	19. Proposed Depth 6317 MD 6190 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5159 GL	22. Approximate date work will start 09/30/2012	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 06/06/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date NOV 16 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #139912 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 06/11/2012 ()

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU Q-3-9-17
API No: 43-013-~~54461~~ 51469

Location: NWSW, Sec. 3, T9S, R17E
Lease No: UTU-44004
Agreement: GREATER MONUMENT BUTTE

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the Green River District Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

- Newfield will contract a qualified biologist to conduct a breeding bird survey within 330 feet (100 meters) from proposed surface disturbance activities associated with wellfield development (e.g. well pads, roads, pipelines, power lines, and ancillary facilities) that would occur during the breeding season from April 1 through July 31. If an active nest for important migratory bird species (USFWS Bird of Conservation Concern, Partners in Flight Priority Bird Species, Utah Sensitive Species) is documented during the survey, Newfield will coordinate with to determine if any additional protection measures will be required. Alternatively, prior to surface disturbance activities within that year, Newfield will clear vegetation within the year of surface disturbance activities outside of the breeding season (April 1 through July 31).

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- There is a ferruginous hawk nest within ½ mile of the proposed project area. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
 -
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- Green completions would be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Threatened, Endangered and Candidate Plant Species

- Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: "Greater Monument Butte Green River Development Program", Feb 16, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223

Well Name/Number GMBU Q-3-9-17

Qtr/Qtr NW/SW Section 3 Township 9S Range 17E

Lease Serial Number UTU-44004

API Number 43-013-5146 9

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/21/13 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 1/21/13 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351135	GMBU K-4-9-16	SWNW	3	9S	16E	DUCHESNE	1/18/2013	2/19/13

WELL 1 COMMENTS:

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351139	GMBU F-9-9-16	SENE	8	9S	16E	DUCHESNE	1/17/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351154	GMBU R-12-9-16	SWSE	12	9S	16E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351475	GMBU K-4-9-17	SWNW	3	9S	17E	DUCHESNE	1/18/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18900	4304751502	UTE TRIBAL 4-14-4-1W	NWNW	14	4S	1W	UINTAH	1/16/2013	2/19/13

GR-WS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351469	GMBU Q-3-9-17	NWSW	3	9S	17E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18901	4304751423	UTE TRIBAL 8-14-4-1W	SENE	14	4S	1W	UINTAH	1/31/2013	2/19/13

- WSTE**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Tabitha Timothy
Signature
Production Clerk
02/04/13

RECEIVED
FEB 05 2013
Div. of Oil, Gas & Mining

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351135	GMBU K-4-9-16	SWNW	3	9S	16E	DUCHESNE	1/18/2013	2/19/13

WELL 1 COMMENTS:

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351139	GMBU F-9-9-16	SENE	8	9S	16E	DUCHESNE	1/17/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351154	GMBU R-12-9-16	SWSE	12	9S	16E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351475	GMBU K-4-9-17	SWNW	3	9S	17E	DUCHESNE	1/18/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	18900	4304751502	UTE TRIBAL 4-14-4-1W	NWNW	14	4S	1W	UINTAH	1/16/2013	2/19/13

GR-WS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17400	4301351469	GMBU Q-3-9-17	NWSW	3	9S	17E	DUCHESNE	1/30/2013	2/19/13

GRRV

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
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- WSTE**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Tabitha Timothy
Signature
Production Clerk
02/04/13

RECEIVED
FEB 05 2013
Div. of Oil, Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 3 T9S R17E

5. Lease Serial No.

GMBU Q-3-9-17

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

GMBU Q-3-9-17

9. API Well No.

4301351469

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/30/13 MIRU Pro Petro # 8. Spud well @8:00 AM. Drill 325' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 318.74. On 1/30/13 cement with 165 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 1 barrels cement to pit. WOC.

RECEIVED

FEB 21 2013

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Title

Branden Arnold

Signature

Date

02/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Casing / Liner Detail

Well GMBU Q-3-9-17
Prospect Monument Butte
Foreman
Run Date:
String Type Conductor, 14", 36.75#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
17.00			10' KB		
10.00	7.00		Conductor	14.000	
17.00			-		

Cement Detail

Cement Company:					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives

Stab-In-Job? BHT: 0 Initial Circulation Pressure: Initial Circulation Rate: Final Circulation Pressure: Final Circulation Rate: Displacement Fluid: Displacement Rate: Displacement Volume: Mud Returns: Centralizer Type And Placement:	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>Cement To Surface?</td><td> </td></tr> <tr><td>Est. Top of Cement:</td><td> </td></tr> <tr><td>Plugs Bumped?</td><td> </td></tr> <tr><td>Pressure Plugs Bumped:</td><td> </td></tr> <tr><td>Floats Holding?</td><td> </td></tr> <tr><td>Casing Stuck On / Off Bottom?</td><td> </td></tr> <tr><td>Casing Reciprocated?</td><td> </td></tr> <tr><td>Casing Rotated?</td><td> </td></tr> <tr><td>CIP:</td><td> </td></tr> <tr><td>Casing Wt Prior To Cement:</td><td> </td></tr> <tr><td>Casing Weight Set On Slips:</td><td> </td></tr> </table>	Cement To Surface?		Est. Top of Cement:		Plugs Bumped?		Pressure Plugs Bumped:		Floats Holding?		Casing Stuck On / Off Bottom?		Casing Reciprocated?		Casing Rotated?		CIP:		Casing Wt Prior To Cement:		Casing Weight Set On Slips:	
Cement To Surface?																							
Est. Top of Cement:																							
Plugs Bumped?																							
Pressure Plugs Bumped:																							
Floats Holding?																							
Casing Stuck On / Off Bottom?																							
Casing Reciprocated?																							
Casing Rotated?																							
CIP:																							
Casing Wt Prior To Cement:																							
Casing Weight Set On Slips:																							

Casing / Liner Detail

Well GMBU Q-3-9-17
Prospect Monument Butte
Foreman
Run Date:
String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
318.74			10' KB		
10.00	1.42		Wellhead		
11.42	261.58	6	8 5/8" Casing	8.625	
273.00	44.84	1	Shoe Joint	8.625	
317.84	0.90		Guide Shoe	8.625	
318.74			-		

Cement Detail

Cement Company: Other						Description - Slurry Class and Additives
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)		
Slurry 1	165	15.8	1.15	189.75	Class G Neat	

Stab-In-Job?	No
HT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	16.8
Mud Returns:	
Centralizer Type And Placement:	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	310
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	11:32
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

Middle of first, top of second, and third for a total of three.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-44004
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU Q-3-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1946 FSL 0796 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 03 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013514690000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/8/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 03/08/2013 at 13:00 hours. Production Start sundry re-sent on 04/09/2013.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 09, 2013		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 4/9/2013	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. UTU-44004			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						6. If Indian, Allottee or Tribe Name			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435) 646-3721		7. Unit or CA Agreement Name and No. GMBU (GRRV)			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1946' FSL & 796' FWL (NW/SW) SEC. 3, T9S, R17E (UTU-44004) At top prod. interval reported below 1392' FSL & 1313' FWL (NW/SW) SEC. 3, 9S, R17E (UTU-44004) At total depth 1099' FSL & 1566' FWL (SE/SW) SEC. 3, T9S, R17E (UTU-75037)						8. Lease Name and Well No. GMBU Q-3-9-17			
14. Date Spudded 01/30/2013						15. Date T.D. Reached 02/16/2013			
16. Date Completed 03/08/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 5159' GL 5169' KB			
18. Total Depth: MD 6245' TVD 6121'		19. Plug Back T.D.: MD 6181' TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., on Block and Survey or Area SEC. 3, T9S, R17E			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	319'		165 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6224'		440 BONDCM		128'	
						250 ECONCEM			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 5782'	TA @ 5683'							
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River		4383' MD	5725' MD	4383-5725' MD		0.34"	75		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4383-5725' MD		Frac w/ 309223#s 20/40 white sand in 2262 bbls of Lightning 17 fluid, in 6 stages.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/8/13	3/18/13	24	→	96	42	41			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3777' 3966'
				GARDEN GULCH 2 POINT 3	4082' 4345'
				X MRKR Y MRKR	4591' 4627'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4761' 5003'
				B LIMESTONE MRK CASTLE PEAK	5136' 5598'
				BASAL CARBONATE WASATCH	6023' 6144'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature

Date 04/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

RECEIVED: Jun. 28, 2013



NEWFIELD EXPLORATION

USGS Mylon SW (UT)

SECTION 3 T9S, R17E

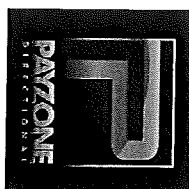
Q-3-9-17

Wellbore #1

Design: Actual

End of Well Report

15 March, 2013





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R17E
Well: Q-3-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well Q-3-9-17
MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
North Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
Survey Calculation Method: True
Database: Minimum Curvature
 EDM 2003.21 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA
Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum:

Mean Sea Level

Site: SECTION 3 T9S, R17E, SEC 3 T9S, R17E

Site Position: From: Map Northing: 7,194,150.00 ft Easting: 2,062,000.00 ft Slot Radius: " Latitude: 40° 3' 36.209 N Longitude: 109° 59' 37.280 W Grid Convergence: 0.96 °

Well: Q-3-9-17, SHL LAT: 40 03 28.97 LONG: -109 59 57.57

Well Position: +N-S 0.0 ft +E-W 0.0 ft Northing: 7,193,391.12 ft Easting: 2,060,435.04 ft Latitude: 40° 3' 28.970 N Longitude: 109° 59' 57.570 W
Position Uncertainty: 0.0 ft Wellhead Elevation: 5,171.0 ft Ground Level: 5,159.0 ft

Wellbore: Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/27/2011	11.26	65.81	52,302

Design: Actual

Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0

Vertical Section: Depth From (TVD) (ft) +N-S (ft) +E-W (ft) Direction (°)

0.0	0.0	0.0	136.97
-----	-----	-----	--------

Survey Program: Date 3/15/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
348.0	6,245.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 3 T9S, R17E
Well: Q-3-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	348.0	0.13	125.65	348.0	0.4	-0.2	0.3	0.04	0.04	0.00
	378.0	0.30	138.50	378.0	0.5	-0.3	0.4	0.59	0.57	42.83
	409.0	0.40	141.70	409.0	0.7	-0.5	0.5	0.33	0.32	10.32
	439.0	0.40	136.50	439.0	0.9	-0.6	0.7	0.12	0.00	-17.33
	469.0	0.40	143.10	469.0	1.1	-0.8	0.8	0.15	0.00	22.00
	500.0	0.40	135.10	500.0	1.3	-0.9	0.9	0.18	0.00	-25.81
	530.0	0.40	139.10	530.0	1.5	-1.1	1.1	0.09	0.00	13.33
	561.0	0.40	130.50	561.0	1.7	-1.2	1.2	0.19	0.00	-27.74
	591.0	0.50	78.70	591.0	1.9	-1.3	1.4	1.34	0.33	-172.67
	622.0	0.90	62.40	622.0	2.1	-1.1	1.8	1.43	1.29	-52.58
	653.0	1.50	65.60	653.0	2.2	-0.9	2.4	1.95	1.94	10.32
	683.0	1.70	70.80	683.0	2.6	-0.6	3.1	0.82	0.67	17.33
	714.0	1.80	85.50	714.0	3.0	-0.4	4.1	1.48	0.32	47.42
	744.0	2.10	106.20	743.9	3.8	-0.5	5.1	2.53	1.00	69.00
	775.0	2.30	123.70	774.9	4.9	-1.0	6.1	2.25	0.65	56.45
	806.0	2.90	136.60	805.9	6.3	-1.9	7.2	2.69	1.94	41.61
	836.0	3.50	141.80	835.8	8.0	-3.2	8.3	2.22	2.00	17.33
	866.0	4.10	143.20	865.8	9.9	-4.7	9.5	2.02	2.00	4.67
	897.0	4.90	144.90	896.7	12.4	-6.7	10.9	2.62	2.58	5.48
	927.0	5.60	145.60	926.6	15.1	-9.0	12.5	2.34	2.33	2.33
	958.0	6.30	145.30	957.4	18.3	-11.6	14.3	2.26	2.26	-0.97
	988.0	7.00	142.90	987.2	21.7	-14.4	16.3	2.51	2.33	-8.00
	1,018.0	7.60	141.60	1,016.9	25.5	-17.4	18.7	2.07	2.00	-4.33
	1,062.0	8.50	140.90	1,060.5	31.6	-22.3	22.5	2.06	2.05	-1.59
	1,106.0	9.10	140.90	1,104.0	38.4	-27.5	26.8	1.36	1.36	0.00
	1,150.0	9.60	140.60	1,147.4	45.5	-33.0	31.3	1.14	1.14	-0.68



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R17E
Well: Q-3-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	1,194.0	10.30	138.00	1,190.7	53.1	-38.8	36.3	1.89	1.59	-5.91
	1,238.0	11.10	138.80	1,234.0	61.2	-44.9	41.7	1.85	1.82	1.82
	1,281.0	12.00	139.30	1,276.1	69.9	-51.4	47.3	2.11	2.09	1.16
	1,325.0	12.80	139.60	1,319.1	79.3	-58.6	53.5	1.82	1.82	0.68
	1,369.0	13.40	139.30	1,361.9	89.3	-66.1	59.9	1.37	1.36	-0.68
	1,413.0	14.10	138.30	1,404.7	99.7	-74.0	66.8	1.68	1.59	-2.27
	1,457.0	14.20	137.00	1,447.3	110.5	-82.0	74.1	0.76	0.23	-2.95
	1,501.0	14.50	136.60	1,490.0	121.4	-89.9	81.5	0.72	0.68	-0.91
	1,544.0	14.40	136.00	1,531.6	132.1	-97.7	89.0	0.42	-0.23	-1.40
	1,588.0	14.06	134.79	1,574.3	142.9	-105.4	96.6	1.03	-0.77	-2.75
	1,632.0	13.80	134.31	1,617.0	153.5	-112.8	104.1	0.65	-0.59	-1.09
	1,676.0	13.62	134.57	1,659.7	163.9	-120.1	111.5	0.43	-0.41	0.59
	1,720.0	13.18	133.80	1,702.5	174.1	-127.2	118.9	1.08	-1.00	-1.75
	1,764.0	12.70	133.70	1,745.4	183.9	-134.0	126.0	1.09	-1.09	-0.23
	1,807.0	12.30	133.00	1,787.4	193.2	-140.4	132.7	0.99	-0.93	-1.63
	1,852.0	11.87	133.30	1,831.4	202.6	-146.8	139.6	0.97	-0.96	0.67
	1,895.0	11.40	135.20	1,873.5	211.3	-152.9	145.8	1.41	-1.09	4.42
	1,939.0	11.07	135.00	1,916.6	219.8	-159.0	151.9	0.76	-0.75	-0.45
	1,982.0	10.90	136.80	1,958.9	228.0	-164.9	157.6	0.89	-0.40	4.19
	2,027.0	11.00	137.30	2,003.0	236.6	-171.1	163.4	0.31	0.22	1.11
	2,071.0	10.37	139.14	2,046.3	244.7	-177.2	168.8	1.63	-1.43	4.18
	2,114.0	10.31	139.90	2,088.6	252.5	-183.1	173.9	0.35	-0.14	1.77
	2,158.0	10.40	141.30	2,131.9	260.3	-189.2	178.9	0.61	0.20	3.18
	2,201.0	10.70	142.70	2,174.1	268.2	-195.4	183.7	0.92	0.70	3.26
	2,245.0	10.90	141.60	2,217.4	276.4	-201.9	188.8	0.65	0.45	-2.50
	2,289.0	11.29	141.21	2,260.5	284.8	-206.5	194.1	0.90	0.89	-0.89
	2,333.0	11.95	140.50	2,303.6	293.7	-215.4	199.7	1.53	1.50	-1.61



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R17E
Well: Q-3-9-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
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MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
North Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
Survey Calculation Method: True
Database: Minimum Curvature
 EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D Leg (°/100ft)	Built (°/100ft)	Turn (°/100ft)
2,377.0	12.40	142.30	2,346.6	302.9	-222.6	205.4	1.34	1.02	4.09
2,420.0	12.35	138.90	2,388.6	312.1	-229.7	211.3	1.70	-0.12	-7.91
2,464.0	12.56	136.80	2,431.6	321.6	-236.8	217.7	1.13	0.48	-4.77
2,509.0	13.01	135.15	2,475.5	331.6	-243.9	224.6	1.29	1.00	-3.67
2,552.0	13.40	135.40	2,517.4	341.4	-250.9	231.5	0.92	0.91	0.58
2,596.0	13.51	136.10	2,560.1	351.6	-258.2	238.6	0.45	0.25	1.59
2,640.0	13.49	136.99	2,602.9	361.9	-265.7	245.7	0.47	-0.05	2.02
2,684.0	13.30	138.30	2,645.7	372.1	-273.2	252.6	0.81	-0.43	2.98
2,727.0	12.90	138.30	2,687.6	381.8	-280.5	259.1	0.93	-0.93	0.00
2,771.0	12.88	138.23	2,730.5	391.6	-287.8	265.6	0.06	-0.05	-0.16
2,815.0	12.30	137.16	2,773.4	401.2	-294.9	272.0	1.42	-1.32	-2.43
2,859.0	12.66	138.00	2,816.4	410.7	-302.0	278.5	0.92	0.82	1.91
2,903.0	12.80	139.62	2,859.3	420.4	-309.2	284.8	0.87	0.32	3.68
2,947.0	13.62	141.20	2,902.2	430.5	-317.0	291.2	2.04	1.86	3.59
2,991.0	14.40	141.10	2,944.9	441.1	-325.3	297.9	1.77	1.77	-0.23
3,034.0	14.13	141.10	2,986.5	451.7	-333.5	304.6	0.63	-0.63	0.00
3,078.0	14.72	138.80	3,029.1	462.6	-341.9	311.6	1.87	1.34	-5.23
3,121.0	14.37	136.46	3,070.8	473.4	-349.9	318.9	1.59	-0.81	-5.44
3,165.0	13.74	136.10	3,113.4	484.1	-357.6	326.3	1.45	-1.43	-0.82
3,209.0	14.06	135.58	3,156.2	494.6	-365.2	333.7	0.78	0.73	-1.18
3,253.0	14.63	135.67	3,198.8	505.5	-373.0	341.3	1.30	1.30	0.20
3,296.0	14.46	135.45	3,240.4	516.3	-380.7	348.8	0.42	-0.40	-0.51
3,340.0	13.89	133.90	3,283.1	527.1	-388.3	356.5	1.56	-1.30	-3.52
3,384.0	13.84	132.15	3,325.8	537.6	-395.5	364.2	0.96	-0.11	-3.98
3,428.0	13.40	131.05	3,368.5	547.9	-402.4	372.0	1.16	-1.00	-2.50
3,471.0	13.71	131.80	3,410.4	558.0	-409.0	379.5	0.83	0.72	1.74
3,515.0	13.62	132.64	3,453.1	568.3	-416.0	387.2	0.50	-0.20	1.91



Payzone Directional

End of Well Report



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 Well: Q-3-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference:
 TVD Reference: Well Q-3-9-17
 MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
 North Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
 Survey Calculation Method: True
 Database: Minimum Curvature
 EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	3,559.0	13.58	132.99	3,495.9	578.6	-423.0	394.8	0.21	-0.09	0.80
	3,603.0	13.67	133.16	3,538.6	589.0	-430.1	402.4	0.22	0.20	0.39
	3,647.0	13.13	133.61	3,581.4	599.2	-437.1	409.8	1.25	-1.23	1.02
	3,691.0	12.48	133.87	3,624.3	608.9	-443.9	416.8	1.48	-1.48	0.59
	3,735.0	12.44	135.63	3,667.3	618.4	-450.6	423.6	0.87	-0.09	4.00
	3,778.0	12.30	136.50	3,709.3	627.6	-457.2	430.0	0.54	-0.33	2.02
	3,822.0	11.73	137.65	3,752.3	636.8	-463.9	436.2	1.41	-1.30	2.61
	3,866.0	11.91	138.17	3,795.4	645.8	-470.6	442.2	0.48	0.41	1.18
	3,910.0	12.00	138.00	3,838.5	654.9	-477.4	448.3	0.22	0.20	-0.39
	3,953.0	12.30	138.30	3,880.5	663.9	-484.1	454.4	0.71	0.70	0.70
	3,997.0	12.50	139.00	3,923.5	673.4	-491.2	460.6	0.57	0.45	1.59
	4,041.0	12.52	139.54	3,966.4	682.9	-498.4	466.8	0.27	0.05	1.23
	4,085.0	12.44	138.66	4,009.4	692.4	-505.6	473.0	0.47	-0.18	-2.00
	4,129.0	12.52	136.42	4,052.3	701.9	-512.6	479.5	1.11	0.18	-5.09
	4,173.0	12.61	135.45	4,095.3	711.5	-519.5	486.1	0.52	0.20	-2.20
	4,216.0	12.22	137.56	4,137.3	720.7	-526.2	492.5	1.39	-0.91	4.91
	4,260.0	11.73	138.79	4,180.3	729.8	-533.0	498.6	1.26	-1.11	2.80
	4,304.0	12.13	139.49	4,223.4	738.9	-539.9	504.5	0.97	0.91	1.59
	4,348.0	12.20	138.50	4,266.4	748.2	-546.9	510.6	0.50	0.16	-2.25
	4,391.0	12.57	137.12	4,308.4	757.4	-553.7	516.8	1.10	0.86	-3.21
	4,435.0	12.61	136.94	4,351.3	767.0	-560.7	523.3	0.13	0.09	-0.41
	4,479.0	12.61	137.69	4,394.3	776.6	-567.8	529.9	0.37	0.00	1.70
	4,523.0	12.96	138.39	4,437.2	786.3	-575.0	536.4	0.87	0.80	1.59
	4,567.0	12.96	139.40	4,480.1	796.2	-582.5	542.9	0.51	0.00	2.30
	4,610.0	13.05	139.10	4,522.0	805.9	-589.8	549.2	0.26	0.21	-0.70
	4,654.0	12.80	137.56	4,564.8	815.7	-597.1	555.7	0.97	-0.57	-3.50
	4,698.0	12.39	136.90	4,607.8	825.3	-604.2	562.2	0.99	-0.93	-1.50



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: Q-3-9-17
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference:
 TVD Reference: Well Q-3-9-17
 MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
 North Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
 Survey Calculation Method: True
 Database: Minimum Curvature
 EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	4,742.0	12.52	136.90	4,650.7	834.8	-611.1	568.7	0.30	0.30	0.00
	4,786.0	12.48	136.30	4,693.7	844.3	-618.0	575.3	0.31	-0.09	-1.36
	4,829.0	12.70	135.10	4,735.7	853.7	-624.7	581.8	0.79	0.51	-2.79
	4,873.0	12.88	135.80	4,778.6	863.4	-631.7	588.6	0.54	0.41	1.59
	4,917.0	12.57	136.80	4,821.5	873.1	-638.7	595.3	0.81	-0.70	1.82
	4,961.0	12.61	136.64	4,864.4	882.7	-645.7	601.9	0.09	0.09	0.09
	5,005.0	12.39	136.70	4,907.4	892.2	-652.6	608.5	0.50	-0.50	0.14
	5,048.0	12.30	136.70	4,949.4	901.4	-659.3	614.8	0.21	-0.21	0.00
	5,092.0	12.57	135.00	4,992.4	910.9	-666.1	621.4	1.03	0.61	-3.86
	5,136.0	12.26	135.90	5,035.3	920.4	-672.8	628.0	0.83	-0.70	2.05
	5,180.0	11.60	137.12	5,078.4	929.5	-679.4	634.3	1.61	-1.50	2.77
	5,224.0	11.80	136.40	5,121.5	938.4	-685.9	640.4	0.56	0.45	-1.64
	5,267.0	11.38	136.90	5,163.6	947.0	-692.2	646.3	1.00	-0.98	1.16
	5,302.1	11.71	137.62	5,197.9	954.0	-697.3	651.1	1.04	0.95	2.06
Q-3-9-17 TGT										
	5,311.0	11.80	137.80	5,206.7	955.9	-698.7	652.3	1.04	0.96	1.99
	5,355.0	11.80	136.40	5,249.8	964.9	-705.3	658.4	0.65	0.00	-3.18
	5,399.0	11.80	135.32	5,292.8	973.8	-711.7	664.7	0.50	0.00	-2.45
	5,443.0	12.66	137.65	5,335.8	983.2	-718.5	671.1	2.25	1.95	5.30
	5,486.0	12.96	141.69	5,377.8	992.7	-725.8	677.3	2.20	0.70	9.40
	5,530.0	12.83	143.36	5,420.7	1,002.5	-733.6	683.2	0.90	-0.30	3.80
	5,574.0	13.10	143.40	5,463.5	1,012.3	-741.5	689.1	0.61	0.61	0.09
	5,618.0	14.11	142.17	5,506.3	1,022.6	-749.7	695.4	2.39	2.30	-2.80
	5,662.0	15.29	140.63	5,548.9	1,033.7	-758.4	702.4	2.82	2.68	-3.50
	5,705.0	15.21	138.92	5,590.4	1,045.0	-767.1	709.7	1.06	-0.19	-3.98
	5,749.0	14.28	138.83	5,632.9	1,056.2	-775.5	717.0	2.11	-2.11	-0.20
	5,793.0	13.45	140.42	5,675.6	1,066.7	-783.5	723.9	2.08	-1.89	3.61



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Mylon SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: Q-3-9-17
 Wellbore: Wellbore #1
 Design: Actual

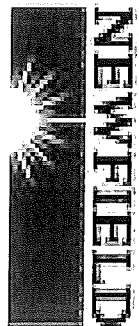
Local Co-ordinate Reference:
 TVD Reference: Well Q-3-9-17
 MD Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
 North Reference: Q-3-9-17 @ 5171.0ft (NDSI SS #2)
 Survey Calculation Method: True
 Database: Minimum Curvature
 EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	Dleg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	5,837.0	12.61	141.43	5,718.5	1,076.6	-791.2	730.1	1.98	-1.91	2.30
	5,881.0	12.00	142.35	5,761.5	1,086.0	-798.6	735.9	1.46	-1.39	2.09
	5,924.0	11.45	142.38	5,803.6	1,094.7	-805.5	741.2	1.28	-1.28	0.07
	5,968.0	10.81	142.74	5,846.7	1,103.1	-812.3	746.4	1.46	-1.45	0.82
	6,012.0	9.93	144.46	5,890.0	1,111.0	-818.7	751.1	2.12	-2.00	3.91
	6,056.0	9.18	145.34	5,933.4	1,118.2	-824.6	755.3	1.74	-1.70	2.00
	6,100.0	8.61	145.12	5,976.9	1,124.9	-830.2	759.2	1.30	-1.30	-0.50
	6,144.0	8.05	147.04	6,020.4	1,131.2	-835.5	762.7	1.42	-1.27	4.36
	6,187.0	7.51	147.67	6,063.0	1,137.0	-840.4	765.9	1.27	-1.26	1.47
	6,193.0	7.60	148.41	6,069.0	1,137.7	-841.1	766.3	2.21	1.50	12.33
	6,245.0	7.60	148.41	6,120.5	1,144.5	-846.9	769.9	0.00	0.00	0.00

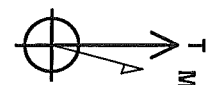
Checked By: _____

Approved By: _____

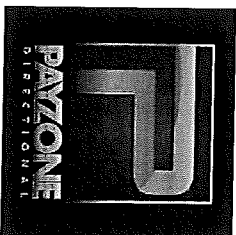
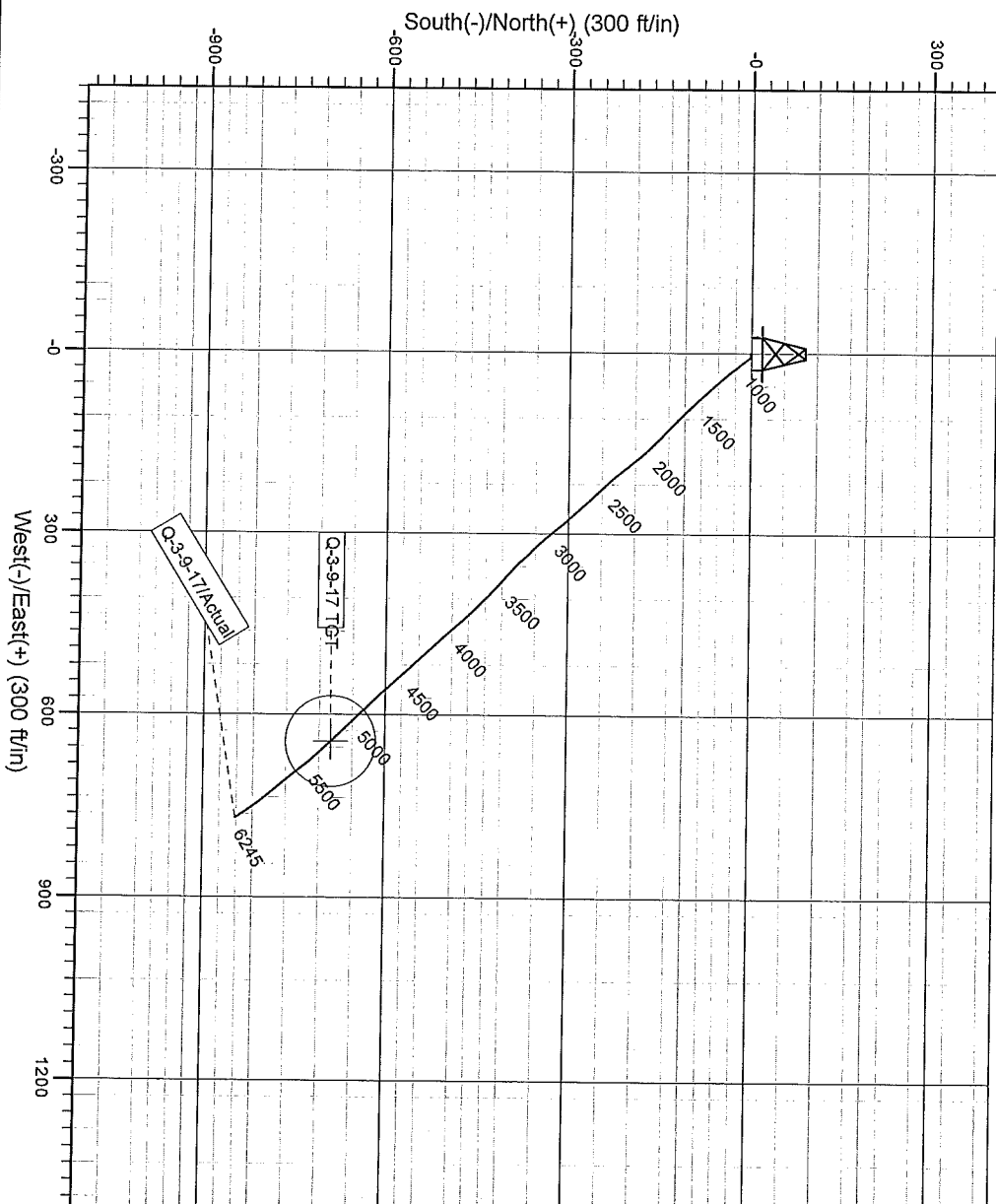
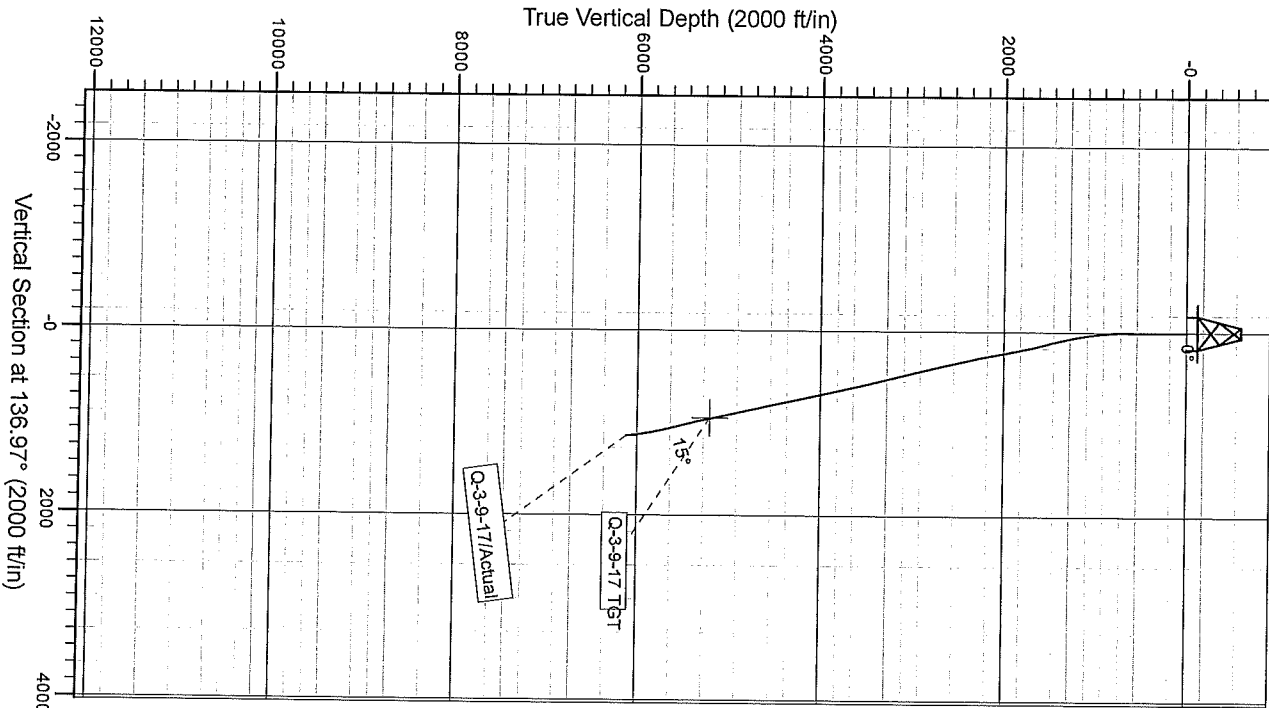
Date: _____



Project: USGS Mylon SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: Q-3-9-17
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 11.26°
 Magnetic Field
 Strength: 52302.4 nT
 Dip Angle: 65.81°
 Date: 9/27/2011
 Model: IGRF2010



Design: Actual (Q-3-9-17/Wellbore #1)

Created By: *David Wells*

Date:

12:21, March 15 2013

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

Daily Activity Report**Format For Sundry****GMBU Q-3-9-17****1/1/2013 To 5/30/2013****3/1/2013 Day: 1****Completion**

Rigless on 3/1/2013 - Run CBL, Cement top @ 128', Test Csg, BOP, (Open side chamber test failed-had to call out Knight) Frac valve & 2- outer gate valves (All good), Perf 1 st stg, CP2-1 Formation. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - MIRU The Perforators WLT, MU & RIH w/ logging tools, Tag @ 6162", (PBTB @ 6181'), Log out of hole w/ 0 psi on well, Cement top @ 128', Log short jt @ 3826'-36', LD logging tools. - RU FMC Test unit, Dead head test unit, Test hyd. chambers on BOP (1500 psi on acc.), Close side tested fine, Open side wouldn't test. Tried cycling BOPS and tested again. Still saw BO. Pressured up on Close side again. Tested fine. Tried testing the Open side again.- No test. Saw a leak coming from a weep hole. Called Knight to come out and replace packing. Test csg, Frac valve & inner gate valve to 250 psi 5-min low & 4,300 psi 30-min high, Shut BOP & lock rams w/ 1500 psi on acc. Bleed off & vent acc, - Knight hand showed up and replaced packing on BOPS. Test Open side hyd. chambers on BOP (1500 psi on acc.)-tested good. Test BOP & outter gate valve to 250 psi 5-min low & 4,300 psi 10-min high, All tests good. - RU The Perforators WL, MU & RIH w/ 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen) & perforate CP1-1 formation @ 5724'-25', 5713'-14', 5662'-63', 5655'-56', and 5644'-45'. POOH w/ W/L, LD guns, All fired, RD W/L, Dump 10 gal of diesel down csg for freeze blanket, SWIFWE. RDMO FMC testers and The Perforators WLT.

Daily Cost: \$0**Cumulative Cost:** \$41,571**3/4/2013 Day: 2****Completion**

Rigless on 3/4/2013 - Frac stages 1-6. FB to pit for 6 hrs 35 min. 1170 bbls rec. 1907.4 bwtr. - Flowback well to the pit @ 3 bpm. 90 bbls recovered. - Stage #2, A3 sands. 1240 psi on well. Frac A3 sds w/ 24,380#'s of 20/40 sand in 150 bbls of Lightning 17 fluid. Ave temp of frac fluid: 75? Broke @ 2804 psi @ 3.4 BPM. Treated w/ ave pressure of 2831 psi @ ave rate of 25.2 BPM. Pumped 500 gals of 15% HCL in flush for Stage #3. - Stage #1, CP2, and CP1 sands. 1800 psi on well. Frac CP2&1 sds w/ 75,294#'s of 20/40 sand in 414 bbls of Lightning 17 fluid. Ave temp of frac fluid: 76? Broke @ 3807 psi @ 2.7 BPM. ISIP 3695 psi, FG=.66, 1 min SIP 1154 psi, 4 min SIP 1030 psi. Treated w/ ave pressure of 2323 psi @ ave rate of 31.8 BPM. Pumped 500 gals of 15% HCL in flush for Stage #2. ISDP 1957 psi. FG=.78, 5 min SIP 1671 psi, 10 min SIP 1540 psi, 15 min SIP 1418 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5360 '. Perforate A3 sds @ 5275-77', and 5270-72' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. 697.7 TF2R 832.2 total BWTR - Ground man came inside the TMV and said to shutdown. He informed us that the BOPS were never opened. Instructed them to leave 1000 lbs on the well and cycle the BOPS. Then I wanted them to SD the pumps and isolate the lines. Then I wanted to do a negative test on the BOPS. They are still certified to hold pressure unless I can prove them not to be. We had kickouts in place and never pumped through them with sand so I instructed them to BO the standpipe with the BOPS closed. The BOP's never built up pressure in five minutes so I had them cycle the BOPs and do it again. Still no pressure build. Consulted engineering. We pressured up with charge against the BOPs and opened them up. - Press test Lines. I was asked by BH Treater if it was open the well up. I confirmed yes and then the Treater radio'd to open up well. I noticed the ground hand opening up the frac valve. Opened up @ 168 psi. Try to Break down CP-2,1 Formation (15 holes) @ 4007-2521 psi W/ 88 bbls fresh water @ 5 BPM. I was told that the backside transducer was only working sporatically but it should start

working after pumping for awhile. The formation looked like it was breaking down. Slowly pumped from 1-5 BPM into the formation and pressures going up and down from 4007-3235 psi. I was confirmed by BH engineering that it looked like the formation was slowly breaking down. - MIRU Baker Hughes. Safety Meeting. JSA. - Decided to flush away sand and chemicals. Well opened up @ 1052psi. Pumped flush volume and SD. ISDP 4019 psi. FG=.78, 5 min SIP 1495 psi, 10 min SIP 1415 psi, 15 min SIP 1380 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5190'. Perforate B-2 and B-1 sds @ 5109-11', and 5071-73' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. 259.3 TF2R 1091.5 total BWTR - Stage #3, B-2,1 sands. 1260 psi on well. Frac B-2,1 sds w/ 46,770#'s of 20/40 sand in 261 bbls of Lightning 17 fluid. Ave temp of frac fluid: 78? Broke @ 4096 psi @ 2.3 BPM. Treated w/ ave pressure of 2702 psi @ ave rate of 25.3 BPM. Pumped 500 gals of 15% HCL in flush for Stage #4. ISDP 2643 psi. FG=.95, 5 min SIP 1862 psi, 10 min SIP 1750 psi, 15 min SIP 1686 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 5020'. Perforate C-snds 4967-69' and 4958-60' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. 602.5 TF2R 1694 total BWTR - Stage #4, C- sands. 1444 psi on well. Frac C sds w/ 39,624#'s of 20/40 sand in 226.5 bbls of Lightning 17 fluid. Ave temp of frac fluid: 76? Broke @ 1655 psi @ 3.3 BPM. Treated w/ ave pressure of 2699 psi @ ave rate of 25.2 BPM. Pumped 500 gals of 15% HCL in flush for Stage #5. ISDP 2302 psi. FG=.90, 5 min SIP 1914 psi, 10 min SIP 1817 psi, 15 min SIP 1720 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 4810'. Perforate D-S3 snds 4737-40' and 4728-29' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. 385.7 TF2R 2079.7 total BWTR - Open well for flowback at approx. 3 bpm. Well flowed for 6:35 hours and died. Little oil returns. Recovered approx 1170 bbls. 1907.4 BWTR. Drain flowback lines. SWIFN. - Stage #6, PB-8 sands. 74 psi on well. Frac PB-8 sds w/ 64,012#'s of 20/40 sand in 349 bbls of Lightning 17 fluid. Ave temp of frac fluid: 78? Broke @ 1289 psi @ 3.7 BPM. Treated w/ ave pressure of 1973 psi @ ave rate of 12.8 BPM. ISDP 2007 psi. FG=.89, 5 min SIP 1790 psi, 10 min SIP 1731 psi, 15 min SIP 1533 psi. 4823 TF2R 3077.4 total BWTR - Stage #5, D-S3. 1460 psi on well. Frac D-S3 sds w/ 59,143#'s of 20/40 sand in 332.19 bbls of Lightning 17 fluid. Ave temp of frac fluid: 74? Broke @ 1674 psi @ 4.5 BPM. Treated w/ ave pressure of 2503 psi @ ave rate of 25.6 BPM. Pumped 500 gals of 15% HCL in flush for Stage #6. ISDP 2180 psi. FG=.90, 5 min SIP 1998 psi, 10 min SIP 1949 psi, 15 min SIP 1892 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, perf guns. Set plug @ 4470'. Perforate PB-8 snds 4391-93', 4386-87' and 4383-84' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. 497.7 TF2R 2595.4 total BWTR

Daily Cost: \$0

Cumulative Cost: \$133,695

3/5/2013 Day: 3

Completion

Rigless on 3/5/2013 - Flush tbg with HO. MIRUWLT to RIH and set KP @ 4310'. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - MUHO truck and pull 40 bbls from 400 bbls upright. Move over to the WH and RU hard line to pump 40 bbls Hot wtr down hole. - MIRU The Perforators WLT. RIH to set KP @ 4310'. POOH and RD WLT. - MI and spot Nabors pump, tank, and 400 bbls upright for DO/CO. RU pump lines. RU BO line to the WH and BO well to 0 psi. Install hanger w/ dual back pressure vlv using a bleed nipple, and an 8' pup. Unload tbg onto pipe racks. Stabbed a TIW vlv on top with a night cap and pressure guage on top. Shut lower pipe rams and SDFN. Will not get a rig because they couldn't rig down in the high winds.

Daily Cost: \$0

Cumulative Cost: \$185,198

3/6/2013 Day: 4**Completion**

Nabors #1450 on 3/6/2013 - Test BOPS, MIRUWOR, RIH to tag plg. SWIFN. - MU and RIH w/ 4 3/4" chomp bit, 2 7/8" EUE X-O, Rih w/ 138 jts 2 7/8" J55 EUE tbg. Tag KP @ 4130'. LD 1 jt. - RU pwr swvl. SWIFN. - Rig showed up on location. - RD test unit and wait for rig to show up on location. - MIRU B & C Test unit. RU and chart a deadhead test for five minutes. Test hyd chambers. Test double pipe rams and gate vlvs, all tested good. - Spot T seal. Spot rig and RU. - RU floor, RU tong and handrails. RU PU ram. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point.

Daily Cost: \$0**Cumulative Cost:** \$195,196**3/7/2013 Day: 5****Completion**

Nabors #1450 on 3/7/2013 - DO/CO to PBTD. Circ cln and pull 10 stands. - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Circ well cln. Change out RBS pwr swvls. - Swvl dwn to tag fill @ 4890' (130' of Fill) CO to 3rd CFTP @ 5020', DO in 14 min. Swvl dwn to tag fill @ 5155' (35' of Fill) CO to 2nd CFTP @ 5190'. DO in 18 min. Swvl dwn to tag fill @ 5305' (55' of Fill) CO to 1st CFTP @ 5360'. DO in 19 min. RD RBS pwr swvl. PU and RIH w/ singles to tag fill @ 5910' (271' of Fill). CO to PBTD @ 6181'. - Circ bottoms up w/ 137 bbls of wtr. - RD pwr swvl, POOH w/ 10 stands. SWIFN. SDFN. - Break circ, DO KP in 13 min. swvl dwn, tag fill @ 4450'. CO to 5th CFTP @ 4470'. DO in 24 min. swvl dwn to tag fill @ 4790'. CO to 4th CFTP @ 4810'. DO in 14 min. Had trouble w/ RBS pwr swvl stalling out on torque up.

Daily Cost: \$0**Cumulative Cost:** \$204,393**3/8/2013 Day: 6****Completion**

Nabors #1450 on 3/8/2013 - Round trip tbg. Set TAC and land tbg. ND BOPs, NU WH, prime pump and run 28- 7/8" 8 per rods. - X-O to rod equip, flush tbg w/ 30 BW, MU & test Central Hyd pump 2 1/2" x 1 3/4" x 24' RHAC, RIH w/ pump, and 28 - 7/8" 8 pers, PU Polish rod, SWIFN, SDFN. - SICP @ 50 psi, SITP @ 75 psi. Open well up, RIH to tag fill @ 6179'. 2' of fill. LD 13 jts of 2 7/8" J-55.TBG - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - RD tongs & handrails, RU floor, ND Washington head & double pipe BOPS, NU WH & flowline. - PU MU & RIH w/ NC, 2 -jts, SN, 1 -jnt tbg, 5 1/2" TAC, 4' pup jnt, & tbg hanger. Set TAC @ 5687' w/ 18,000# tension, land tbg. EOT @ 5789'. - POOH w/ 183 Jnts 2 7/8" J -55 tbg, BO "X" nipple, LD 2 -jnts & bit sub.

Daily Cost: \$0**Cumulative Cost:** \$211,574**3/11/2013 Day: 7****Completion**

Nabors #1450 on 3/11/2013 - Run pump and rods, PWOP. ***FINAL REPORT*** - Safety Meeting, discussed location hazards, recent NFX incidents, job procedure, emergency plans, meeting point. - Cont to PU & RIH w/ pump, 28 -7/8" 8per, 127 -3/4" 4per, 72 -7/8" 4per, 4' & 2' x 7/8" pony rods, 1 1/2" x 30' polish rod, space out, and seat pump. - Rack out pump & hardline. RDMOWOR. Chain up rig, clean location, Could not PWOP due to hardline was shut in down the line. ***FINAL REPORT*** - Try to roll unit. No Luck, fill tbg, w/ 2 BW, PSI test to 800# w/ rig.- Good test. **Finalized**

Daily Cost: \$0

API Well Number: 43013514690000

Cumulative Cost: \$260,695

Pertinent Files: [Go to File List](#)

RECEIVED: Jun. 28, 2013